	State of N Energy, Minerals and Nat	ew Mexico ural Resources Departmen.		Form C-104 Revised 1-1-89 See Instructions	
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Ariesia, NM 88210		TION DIVISION ox 2088 exico 87504-2088		at Bottom of Page () RECEIVED	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZAT	ION	May 17 '90	
I. Operator	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.	ARTESIA, OFFICE	
O'Blue Corp./	<u></u>				
10 Desta Drive, Suite Reason(s) for Filing (Check proper box)	e 550 East, MIdland, Tex	as 79705 Other (Please explain)		<u> </u>	
New Well Recompletion Change in Operator X	Change in Transporter of: Oil Dry Gas Condensate	Change of operatc	r effective	6/1/90	
if change of operator give name and address of previous operator Ralph	n Nix Oil, Inc., P. O. F	Box 440, Artesia, N	ew Mexico8	38210	
II. DESCRIPTION OF WELL Lesse Name Lynn	AND LEASE Well No. Pool Name, Include 1 Atoka Glor	-	Kind of Lease State Aredexat on F	e Lease No. n/a	
Location Unit LetterF	: 2310 Feet From The	North Line and 1650		West Line	
Section 26 Townshi	p 18 South Range 26 Eas	st , NMPM, Edd	У	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which a			
Navajo Refining Company Name of Authorized Transporter of Casing	y ghead Gas or Dry Gas	P. O. Box 159, Ar Address (Give address to which a			
Phillips Petroleum Comp	pany	P. O. Box 5050, B. Is gas actually connected?	artlesville. Whee ?	tlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	F 26 18S 26E	yes	3/7/83		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:		<u> </u>	
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	eepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations		Top Oil/Gas Pay Tubing Depth		pth	
		Depth Casing		ing Shoe	
	TUBING, CASING AND	CEMENTING RECORD	I		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
			12-1	-90	
			<u>Che</u>	<u>. Op.</u>	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and mus	the equal to an exceed top allowab	le for this depth or b	e for full 24 hours.)	
OIL WELL (Test must be after t Date First New Oil Run To Tank	Date of Test	Producing Method (Fiow, pump.	gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure Choke Size		c	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis. Gas- MCF		•	
Actual Prod. During Year					
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate	
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Siz	£	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the Oil Conservation I that the information given above	OIL CONS	ERVATION	1 DIVISION 1 toon	
Charles W.	May	By	RIGINAL SIGN	ED BY	
Signature Charles Ray Printed Name	President Tile	By	ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II		
<u>5/16/90</u> Date	915-685-7091 Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.