5. LEASE

AREA

14. API NO.

0/55

Form 9-331 Dec. 1973

UNITED STATES 5 1982

DEPARTMENT OF THE

GEOLOGICALES LEVICE

BOSWELL NEW MEYICA

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)			7. UNIT AGREEMENT NAME Ballard Grayburg San		
			8. FARM OR LEASE NAME		
1. oil well	gas 🗇		Tract No. 6		
well 🖳	gas well	other X-Water Injection	9. WELL NO.		

2. NAME OF OPERATOR

Anadarko Production Company

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

CHANGE ZONES

ABANDON*

(other)

SHOOT OR ACIDIZE

PULL OR ALTER CASING

MULTIPLE COMPLETE

3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 600' FS & ELs Sec. 6, T18S, R29E AT TOP PROD. INTERVAL: Same Eddy County, New Mex AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

ROSWELL, NEW MEXICO

SUBSEQUENT REPORTENTED

OCT 7

O. C. D ARTESIA, OFFICE (NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

Form Approved.

ard Grayburg San Andres Unit

Loco Hills-Queen-Grayburg-San Andres

New Mexico

11. SEC., T., R., M., OR BLK. AND SURVEY OR

6 - 18S - 29E

12. COUNTY OR PARISH 13. STATE

3595.3 GL

L C - 058126

18

10. FIELD OR WILDCAT NAME

Eddy

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Budget Bureau No. 42-R1424

Spud; drill TD, set & cement surface & production csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up rotary tools; spudded 12-1/4" hole with fresh water @ 3:30 AM 8/17/82. Drilled to 360'.

2. Ran 8-5/8", 24#, K-55 casing with casing shoe @ 356' KB. Halliburton cemented with 300 sx Class H with 2% CaCL; circulated 100 sx to pit. PD @ 1:15 PM 8/17/82.

3. Installed Series 900 BOP and tested to 1000#. WOC total of 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to TD 2760' with brine wtr.

4. Ran 42", 10.5#, K-55 casing with casing shoe @ 2759' KB. Halliburton cemented with 600 sx HL with 1# Flocele/sx & 8# Salt/sx and tailed in with 200 sx Class H with 5# Salt/sx, .5 of 1% CFR-2 & 10# No. 3 Sand/sx; circulated 100 sx to pit. PD @ 2:15 PM 8/21/82.

Note: Presently WOC; will file appropriate forms upon completion of well.

Subsurface Safe	ety Valve: Manu. and Type		Set @	
18. I hereby ce	rtify that the foregoing is true and correct FITLE Area Supervisor	_ DATE _	August 23, 1982	
	(This space for Federal or State office us	e)		
APPROVED BY	ACCEPTED FOR RECORD TITLE	DATE		?
CONDITIONS OF	OCT 4 1982			
	*See Instructions on Reverse Side			