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UNITED STATES DEC 9 1982
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ **X-Water Injection**
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 600' FS & ELs Sec. 6, T18S, R29E
AT TOP PROD. INTERVAL: Same Eddy County, New Mex
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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O. C. D.
ARTESIA, OFFICE

5. LEASE
L C - 058126
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Ballard Grayburg San Andres Unit
8. FARM OR LEASE NAME
Tract No. 6
9. WELL NO.
18
10. FIELD OR WILDCAT NAME
Loco Hills-Queen-Grayburg-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
6 - 18S - 29E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3595.3 GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

X Completion, commence water injection

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran Dual Spaced Neutron Log from 2729' to 730'. Wellex perforated Grayburg Zone as follows: Metex: 2475-81, 2494-98, 2506-10, 2534-42, 2551-55, 2568-73 & 2577-83 @ 1 SPF - 37 holes with .43" diam.; Premier: 2595-2600, 2611-15, 2628-43 & 2647-51 @ 1 SPF - 28 holes with .43" diam. Total perfs = 65.
2. Acidized with 10,000 gals 15% NE acid & 100 BS; overflushed with 200 bbls fresh water. AR&P = 6.4 BPM @ 2971#.
3. Equipped braidenhead and casing head with pipe & valves brought to surface to monitor possible tubing, casing or packer leaks.
4. Ran 2-3/8" SALTA (internally plastic lined) tubing, hydrotesting in hole with Watson 4 1/2" SL injection packer. Set packer and tested casing to 1500#; unset packer, circulated packer fluid and reset packer @ 2400' KB. Note: B. W. Weaver witnessed csg press test.
5. Equipped well head for water injection.
6. Commenced water injection 12-2-82 in accordance with NMOCD Order #R7000, Case #7572 dated June 11, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Area Supervisor DATE December 7, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983