

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL ☒ GAS ☐ DRY ☐ Other		5. LEASE DESIGNATION AND SERIAL NO. LC - 058126	
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ EX- ☐ DIFF. RESVR. ☐ Other ☒ X-Water Injection		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Anadarko Production Company		7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit	
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210		8. FARM OR LEASE NAME Tract No. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 600' FS & ELs Sec. 6, T18S, R29E At top prod. interval reported below Same At total depth Same		9. WELL NO. 18	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Loco Hills-Queen Grayburg-San Andres	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 6 - 18S - 29E	
15. DATE SPUDDED 8-17-82		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 8-20-82		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 12-2-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3595.3' GL	
19. ELEV. CASINGHEAD 3594.3' GL		20. TOTAL DEPTH, MD & TVD 2760'	
21. PLUG, BACK T.D., MD & TVD 2730'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* GRAYBURG - Metex: 2475 - 2583 Premier: 2595 - 2651		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.0#	356' KB	12-1/4"
4-1/2"	10.5#	2759' KB	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	2400' KB	2400' KB	
31. PERFORATION RECORD (Interval, size and number)			
Metex: 2475-81, 2494-98, 2506-10, 2534-42, 2551-55, 2568-73 & 2577-83 @ 1 SPF - 37 -.43" diam. holes.			
Premier: 2595-2600, 2611-15, 2628-43 & 2647-51 @ 1 SPF - 28 -.43" diam. Total holes = 65			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2475 - 2651		Acidized with 10,000 gals 15% NE acid & 100 BS.	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
(ORIG. SGD.) DAVID R. GLASS			
DEC 13 1982			
35. LIST OF ATTACHMENTS			
Dual Spaced Neutron Log & Deviation Survey			
36. I hereby certify that the foregoing and attached information is complete and determined from all available records			
SIGNED: [Signature]		TITLE: Area Supervisor	
		DATE: Dec. 7, 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Log) Reid

GENERAL: This form is used to report the results of completion report and any necessary special instructions concerning the use of this form and the number of copies to be submitted, pursuant to applicable Federal and/or State laws and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	2265	2652	Top Salt Bottom Salt Yates 7-Rivers Queen Grayburg San Andres	240 740 910 1260 1910 2265 2652	