

# RECEIVED

NM OIL CORP. COMPLETION  
Drawn DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES 25 1982  
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY & GAS  
MINERALS MGMT. SERVICE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1700' FSL & 1000' FEL Sec. 7, T18S, R29E

AT TOP PROD. INTERVAL: Same Eddy County, New Mex

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORTS

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OCT 7 1982

O. C. D.  
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

X Spud; drill TD, set & cement surface & production csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up rotary tools; spudded 12-1/4" hole with fresh water @ 9:45 PM 8/10/82. Drilled to 363'.
2. Ran 8-5/8", 24#, K-55 casing with casing shoe @ 343' GL. Halliburton cemented with 350 sx Class H with 2% CaCL; cement did not circulate. PD @ 1:30 AM 8/12/82. Note: Danny Cortez with USGS witnessed cementing of surface casing. Used a total of 21 yards readymix cement to bring cement to surface.
3. Installed Series 900 BOP and tested to 1000#. WOC total of 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to TD 2740' with brine water.
4. Ran 5 1/2", 15.5#, K-55 casing with casing shoe @ 2739'. Halliburton cemented with 500 sx HL with 1# Flocele/sx & 8# Salt/sx and tailed in with 200 sx Class H with 5# Salt/sx, .5 of 1% CFR-2 & 10# No. 3 Sand/sx; circulated 100 sx to pit. PD @ 8:00 AM 8/16/82.

Note: Presently WOC; will file appropriate forms upon completion of well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE August 23, 1982

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OCT 4 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side