STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION			Form C-104 Revised 10-1-70			
0.51 A FE	P, O, BOX 2088 SANTA FE, NEW MEXICO 87501			RECEIVED			
FILE 1   U.S.U.S. -   LAND OFFICE -				OCT	6 <b>1982</b>		
TAANSPORTER DAS	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			C. D.			
ADTRORIZATION TO TRANSFORT OIL AND NATURAL GAS ARTESIA, OFFICE Operation							
Anadarko Productio	on Company 🗸						
P. O. Drawer 130, Reason(s) for filing (Check proper box,	Artesia, New Mexico	01her (Please	explain)	·····			
New Well X Recompletion	Change in Transporter of; Oil Dry Ga	• •					
Change in Ownership	Casinghead Gas Conder	isate					
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		Kind of Lease		Lease No.		
Ballard-GB-SA-Unit T	•		Sigle, Federal,		NM 14842		
Unit LetterI;_170	C' Feel From The South Lin		Feet From T		<u></u>		
Line of Section 7 T	mshlip 185 Range	29E , NMPM		Eddy	County		
Nome of Authorized Transporter of Cil	ER OF OIL AND NATURAL GA   Or Condensate	Address (Give address					
Texas-New Mexico Pi Name of Authorized Transporter of Cas	are of Authorized Transporter of Casinghead Gas X or Dry Gas Address			P. O. Box 1510, Midland, Texas 79701 ddress (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum	Company Unix Sec. Twp. Rge.	P. O. Box 6666, Odessa, Texas 79760					
if well produces on of induces, give location of tanks. If this production is commingled wit	I 7 18S 29E	Yes	<b>_</b>	9-30-82			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v. Dill. Res'v.		
Designate Type of Completio	n - (X) X Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.			
8-10-82 Elevations (DF, RKB, RT, GR, etc.)	9-30-82 Name of Producing Formation	2740 KB		2706 * KB Tubing Depth			
3549.9'GL	Grayburg	2430	<u></u>	Flowing-put on pump Depth Casing Shoe			
Perforations 2430 - 244	TUBING, CASING, AND	CEVENTING RECOR		355.	5'KB		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			CEMENT		
<u>12-1/4"</u> 7-7/8"	8-5/8" 24# csg 5-1/2" 15.5# csg	355.5'KB 2739'KB		350 sx+16yds Readymix 700sx(circ.100sxtopit			
TEST DATA AND REQUEST FO		lter recovery of socal volu pth or be for full 24 hours	)		Der exceed top allow-a		
OIL WELL Date First New Oil Run To Tarks 9-30-82	Date of Teet 10-5-82	Producing Method (Flow, pump, gas lift, etc.) Flowing		, elc.)	N Dent +		
Length of Teet 24 Hours	Tubing Pressure N/A	Casing Pressure 70#		Choke Size	,		
Actual Prod. During Test	Си-Вые. 59	Water-Bble. O BLW		Gae-MCF 2.7			
		<u></u>		<u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		Gravity of Condensate			
Teeting Method (pitot, back pr.)	Tubing Presswe (shut-1.0)	Casing Pressure (Shut	-in)	Choke Size			
CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVATION DIVISION OF 1982		ION DIVISION			
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED			, 19		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed By Lashe A. Clements Supervisor District II					
		TITLE Supervisor Lighted in This form is to be filed in compliance with MULE 1104.					
Leve Eraples		This form is to be inted in completely with the best first. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation					
Area Superv	tests taken on the well in accordance with MULE 111.						
<i>(Tu</i>	All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
<u>10-6-82</u>	Fill out only Sections 1, 11, 111, and VI for changes of owner. Well panie or number, or transporter, or other such thangs of condition. Separate Forms C-104 must be filed for each pool in multiply						
		Separate Form	■ C-104 mu∎t	D& 11100 101 001	or boot it murches		