DISTRIBUTION SANTA FE	1	ONSERVATION CON SSION FOR ALLOWABLE	Form C -104 Supersedrs Old C-104 and C-11 Ellective 1-1-65
FILE U   U.S.G.S.   LAND OFFICE		AND NISPORT-OUL AND NATURAL ( CEIVED BY	GAS
TRANSPORTER OIL GAS V	AUI	G 12 1985	
PROPATION OFFICE		O. C. D.	
Uperator	ART	ESIA, OFFICE	
Anadarko Petroleum Co	orporation		
P. O. Box 2497 Midla	and, Texas 79702		
Reason(s) for filing (Check proper bax	,	Other (Picase explain) Change in Owners	ship Effective:
Recompletion		ι <b>α</b> [] τ <sub>-1</sub> . Δ	UG 1 1985
Change in Ownership X	Casinghead Gas Conder		
If change of ownership give name and address of previous owner	Anadarko Production Comp	oany, P. O. Box 2497, Mi	dland, Texas 79702
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	e Lease No.
Ballard GSAU Tract 19 2 Loco Hills Grbg., San Andres Stote, Federal or Fee Federal NM 14842			
Unit Letter I : 1700 Feet From The South Line and 1000 Feet From The East			
Line of Section 7 Tou	mship 185 Range	29Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ved copy of this form is to be sentj
Texas-New Mexico Pipeline Company P.O. Box 60028, San Angelo, TX 76906			
Nome of Authorized Transporter of Cas		Address (Give address to which approved 10 W.W. Frank Phillips	Bldg., Bartlesville, OK
Phillips Petroleum		Is gas actually connected? Who	/4004
If well produces oil or liquida, give location of tanks.	E 8 18S 29E	Yes	Sept. 1982
If this production is commingled wit . COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Piug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Periorations Depth Casing Snoe			Depth Casing Snoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			9-6-85
			Op. Mama che.
		j	1
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fier recovery of social volume of load oil pith or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ji, eic.)
Length of Test	Tubing Pressure	Cosing Pressure	Chote Size
Actual Pred, During Test	Cil-Bbls.	Water-Bbls.	Gas-MOF
			1
GAS WELL			Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Text	Bbis. Condensate/MMCF	Gravity of Concentrate
Tealing kiethod (pitot, back pr.)	Tuting Field we (Shat-in)	Cosing Pressure (Sbut-in)	Chote Size
CERTIFICATE OF COMPLIANCE OIL CONSERVATIO		1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BYOriginal Signed By Les A. Clements	
		Les A. Ciements TITLE Supervisor District II	
100		This form is to be filed in compliance with RULE 1104.	
Hop Brandes		i the second for allowable for a nawly drilled or deeper.ed	
(Signalwe)		well, this form must be accompanied by a tabulation of the conjugate tasks taken on the well in accordance with RULE 111.	
Sr. Administrative Specialist		All acctions of this form must be filled out completely for allow-	
(Tille)		able on new and secompleted wells.	
(liule)		Fill out only Sections 1. In the other such change of condition. Well name or number, or tignaporter, or other such change of condition. Security Forms C-164 must be filed for each pool in multiply	