

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

SEP 24 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT -" (FCAM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator: Hondo Oil & Gas Company ✓		8. Farm or Lease Name Turkey Town State
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well: UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or WHdcat Undesignated Turkey Track Morrow No. Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3503.5' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 11" hole to 2797' @ 11:15 PM 9/17/82. RIH w/8-5/8" OD 28# S-80 csg, set @ 2797'. FC set @ 2700'. Cmtd 8-5/8" OD csg w/1400 sx BJ-Lite cont'g 5#/sk Gilsonite, 1/4#/sk celloflake, .2% defoamer, 5#/sk salt followed by 200 sx C1 C cmt cont'g 2% CaCl₂, 1/4#/sk celloflake and .2% defoamer. Circ 600 sx cmt to pit. WOC 14 1/2 hrs. Pressure tested csg to 2000# for 30 mins OK. The following cmt compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the Commission Rules and Regulations.

- The volume of cement slurry used was 2702 cu ft of BJ Lite cont'g 5#/sk Gilsonite, 1/4#/sk celloflake, .2% defoamer, 5#/sk salt followed by 264 cu ft C1 C cmt cont'g 1/4#/sk celloflake, .2% defoamer and 2% CaCl₂. Circ 1158 cu ft cmt to surf.
- The approximate temperature of cmt when mixed was 75°.
- Estimated minimum formation temperature in zone of interest was 87°F.
- Estimate of cmt strength at time of casing test was 2400 psig.
- Actual time cmt in place prior to starting test was 14 1/2 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roland P. Lawrence TITLE Drlg. Engr. DATE 9/22/82

Original Signed By

Leslie A. Clements

TITLE

DATE

SEP 30 1982

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: