

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.D.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OCT 29 1982

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator

Hondo Oil and Gas Company

2. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE, SECTION 23 TOWNSHIP 18S RANGE 28E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Turkey Town State

9. Well No.

1

10. Field and Pool, or Wildcat
Undesig. Turkey Track
Morrow No. Gas

15. Elevation (Show whether DF, RT, GR, etc.)

3503.5' GR

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Production Casing ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole to 11,013' @ 6:30 PM 10/14/82. Ran GR-CNL-FDC w/caliper, GR-DLL-MSFL. RIH w/5 1/2" OD 17# L-80 csg set @ 11,006'. FC set @ 10,922', SC set @ 6984'. Cmtd stage 1 w/700 sx BJ Lite contg .6% fluid loss additive, .1% low water loss additive & 1/4#/sk celloflake followed by 400 sx C1"H" cmt contg .1% fluid loss additive, .2% fluid loss additive, .2% R-5 retarder. PD @ 8:00 PM 10/16/82. Opened SC @ 6984', circ & WOC 5 hrs. Cmtd 2nd stage thru SC @ 6984 w/900 sx C1 "C" Lite cmt contg 8#/sk salt, 5#/sk Gilsonite, 1/4#/sk celloflake, .2% retarder followed by 200 s. C1"H" cmt contg .2% retarder. PD @ 2:30 AM 10/17/82. Circ 75 sx cmt to surf. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth S. Bush

TITLE Drlg Engr

DATE 10/27/82

APPROVED BY M. H. Walker

TITLE OIL AND GAS INSPECTOR

DATE NOV 3 1982

CONDITIONS OF APPROVAL, IF ANY: