

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NOV 18 1982

O. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name
8. Farm or Lease Name Turkey Town State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Turkey Track Morrow No. Gas
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER-  
WELL WELL

2. Name of Operator  
Hondo Oil & Gas Company

3. Address of Operator  
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM  
THE South LINE, SECTION 23 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3503.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Complete <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/24/82 DO DV tool @ 6991', CO to FC @ 10,916' PBD. Press tested csg to 1000# for 30 mins OK. Ran GR-CCL. RIH w/Vann Gun Perforating assy, set pkr @ 10,747'. Dropped bar & perforated Morrow Gas 10,798-10,808' & 10,816-10,830', gas to surf in 3 mins. Initial 4-hr flow rate thru test separator 3.3 MMCF on 1/2" ck. 585# FBP, 585# FTP. SI 72 hrs. SITP 2200#. Flwd Morrow perfs 10,798-10,830' 9 1/2 hrs, flow rate stabilized @ 6.025 MMCFG, 3.5 BC/hr. FTP 900#. SI for press build up. On 4-point test 11/1/82 CAOF 10,346 MCFG, 4.68 BC, 0 BW. Cond gvtty 57.30 @ 600.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard P. Lawrence TITLE Drlg. Engr. DATE 11/16/82

Original Signed By  
Leslie A. Clements  
Supervisor District II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 22 1982

CONDITIONS OF APPROVAL, IF ANY: