Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources D

Form C-104 (/br Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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| - 2 1992 | o d |

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

| Ι. | | | | | SLE AND A | | | 0. | C. D. | | |
|---|--|-----------|---------------------------------------|---|------------------------|-----------------|-----------------|--|---------------------------------------|-------------|--|
| Operator | | TOTA | NOFURI | OIL | AND NA | TURAL GA | | API No. | | | |
| Devon Energy Corporat: | 3001524228 | | | | | | | | | | |
| Address | | | | | | | | | | | |
| 1500 Mid-America Tower Reason(s) for Filing (Check proper box) | r, 20 N | . Broad | dway, Ok | clah | | | 102 | | | | |
| New Well | Other (Please explain) Change in Transporter of: Change in Operator Name Effective | | | | | | | | | | |
| Recompletion | Oil Dry Gas Change In Operator Name Effective | | | | | | | | | | |
| Change in Operator | Casinghea | d Gas | Condensate | | Jul | Ly 1, 199 | 92 | | | | |
| If change of operator give name and address of previous operator. Hondo | o Oil & | Gas Co | o., P. C | э. в | ox 2208, | Roswell | . NM E | 88202 | | | |
| II. DESCRIPTION OF WELL | | _ | | | | | | .0202 | ···· | | |
| Lease Name | AND LEA | | Pool Name I | Includi | ing Formation | | Vind | of Lease | | N- | |
| Turkey Town State Com | Time C | | | | | | Federal or Fe | | ease No. 7 | | |
| Location | | · | · | | | | | ······································ | | | |
| Unit Letter N | _ :66 | 0 | Feet From Ti | he _S | South Line | and 1980 |)· F | eet From The | West | Line | |
| Section 23 Township | _ , | | • | | _ | | | | | | |
| Section 23 Township | 5 | .8S | Range | 28E | , NI | MPM, | Eddy | | | County | |
| III. DESIGNATION OF TRAN | SPORTE | R OF OI | L AND N | ATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | | or Conden | | | Address (Give | e address so wh | ich approved | l copy of this f | form is to be se | nt) | |
| Koch Oil Co. | | | · | · | | | | ckenridge, TX 76024 | | | |
| Name of Authorized Transporter of Casing | thead Gas | | or Dry Gas (| X | | e address to wh | | | | int) | |
| Llano, Inc. If well produces oil or liquids, | Unit | Sec. | T | | | Drawer 1 | | | 88240 | | |
| give location of tanks. | I M | 23 | Twp. 18S 28 | _ | ls gas actually Yes | connected? | When | . 7 | | | |
| If this production is commingled with that i | from any oth | | | | ing order numb | er: | | | | | |
| IV. COMPLETION DATA | | | | | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | Gas W | ell | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | · · · | Deady to | Dend | | Total Depth | | L | <u> </u> | L | | |
| Date Spudded Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| | | | | | | | Tuomig Dep | raining Deput | | | |
| Perforations | | | | | Depth Casing Shoe | | | | | | |
| | | | | | | | | <u> </u> | | | |
| HOLE SIZE | TUBING, CASING AND | | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | · | | | | | | | | |
| | | | · | | | | | | · · · · · · · · · · · · · · · · · · · | | |
| | | | | | | | | - | | | |
| V. TEST DATA AND REQUES | | | | | | | | | | ···· | |
| OIL WELL (Test must be after re Date First New Oil Run To Tank | | | of load oil and | i musi | | | | | for full 24 how | ·s.) | |
| Date First New Oil Run 10 Tank | Date of Te | \$\$ | | | Producing Me | thod (Flow, pu | mp, gas lift, e | tc.) | 1 | 1 | |
| Length of Test | Tubing Pressure | | | | Casing Pressu | De | | Choke Size | posta | 110.3 | |
| _ | Tuoing Treasure | | | Chang Treasure | | | 7-17-92 | | | | |
| Actual Prod. During Test | Oil - Bbis. | | | Water - Bbis. | | | Gas-MCF / ha by | | | | |
| | | | | | | · | | | 400 | | |
| GAS WELL | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of | l'est | | | Bbls. Condens | sale/MMCF | | Gravity of C | Condensate | | |
| Feeting Mathod (alter back) | T. C. 5 | | | | | | | | | | |
| Festing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | | Choke Size | | | | | |
| VI ODED ATOR CERTIFIC | ATTE OF | COLE | | | · | | | <u> </u> | | | |
| VI. OPERATOR CERTIFICAL I hereby certify that the rules and require | | | | | \parallel | JII CON | SERV | ΔΤΙΟΝΙ | סופועום | M | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | OIL CONSERVATION DIVISION | | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | Date ApprovedJUL_1 0 1992 | | | | | | | | |
| MMI I A | | | | | Date | Abbrose | | | | | |
| All Karolint ! | | | · · · · · · · · · · · · · · · · · · · | | | | | | | | |
| Signature J./ M. Duckworth | Duckworth Operations Manager | | | | By ORIGINAL SIGNED BY | | | | | | |
| Printed Name / Title | | | | MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT IT | | | | | | | |
| Date 6/30/96 | 405/ | 235-361 | | | ''''e_ | <u> </u> | MYIOUM, | <u>visi KiU l</u> | 11 | | |
| Date / | | Telep | hone No. | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.