UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY LC - 061701 SUNDRY NOTICES AND REPORTS ON WELLS Conductive form-33:1-for such properties C. IFINDIAN, ALLOTTEE OF TRIBE NAME 1. oil well gas cher X-Water Injection Well 7. UNIT AGREEMENT NAME 2. NAME OF OPERATOR Anadarko Production Company 8. FARM OR LEASE NAME 3. ADDRESS OF OPERATOR P. O. Draver 130, Artesia, New Mexico 88210 10. FIELD OR WILLOAT NAME Loco H11s-Queen-Grayburg-San A 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 A top ProD. INTERVAL: Same Eddy County, New Mex AT TOP ADDRESS OF OPERATOR 11. SEC. T. R. M. OR BLK. AND SURVEY OF AREA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA Subsequent REPORT OF: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF 14. API NO. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent datas including estimated date of stating any proposed work. If well is directionally drilled give subsurface locations and messured and true verting approprised comes. If the Mark of 30. OFFICE ADAMODAN 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent datas including estimated date of stating any proposed work. If well is directionally drilled give subsurface locations and messured and true verting approprised comesting. 17. DESCRIBE PROPOSED	Dec. 1973		Drawer DD	S - YOMLIISSING	Form Approved. Budget Bureau No. 42–R1424
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drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to TD 2760' with brine of Ran 4½", 10.5#, J-55 & K-55 casing with casing shoe @ 2759' KB. Halliburton cem with 650 sx HL w/8# Salt/sx & tailed in with 200 sx Class H w/5# Salt/sx, .5 of CFR-2 and 10# No. 3 sand/sx. PD @ 12:05 PM 9-2-82. Circulated 150 sx to pit. Note: Notified Arlin Coke prior to cementing. Note: Presently WOC; will file appropriate forms upon completion of well. Subsurface Safety Valve: Manu. and Type	Rigged up Drilled to Ran 8-5/8' with 350 a	estimated date of starting any proposed and true vertical depths for all markers a rotary tools; spudded 12-1/ 5 360°. ', 24#, K-55 casing with cas ax Class H 2/2% CaCL. PD @	work. If well is di nd zones pertinen '4" hole witi sing shoe @ 1:45 AM 8-2'	rectionally drilled, gi t to this work.)* h fresh water (356' KB. Hall	ve subsurface locations and @ 3:30 PM 8-28-82. iburton cemented
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