

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
DEC 16 1982

RECEIVED

ARTESIA, NM 88210
Approved.
Budget Bureau No. 42-R1424

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop a new well or to alter an existing well or to develop a new reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ **X-Water Injection Well**
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **400' FSL & 2000' FWL Sec.8, T18S, R29E**
AT TOP PROD. INTERVAL: **Same Eddy County, New Mex.**
AT TOTAL DEPTH: **Same**
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
LC - 061701
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Ballard Grayburg San Andres Unit
8. FARM OR LEASE NAME
Tract No. 14
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Loco Hills-Queen-Grayburg-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8 - 18S - 29E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3516.2' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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SEP 29 1983

O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

☒ Completion, commence water injection

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran Dual Spaced Neutron Log from 2694' to 695'. Welox perforated Grayburg Zone as follows: **Metex: 2474-83, 2491-2500, 2511-17, 2543-52, 2578-83 & 2590-95 @ 1 SPF - 43 holes with .43" diam.; Premier: 2610-16, 2621-26, 2633-38, 2642-50 & 2654-62 @ 1 SPF - 32 holes with .43" diam. Total holes = 75.**
2. Acidized all perfs: 2474 - 2662 with 10,000 gals 15% NE acid & 95 BS & overflushed with 200 bbls fresh water. AR&P = 6.7 BPM @ 3000#.
3. Equipped braidenhead and casing head with pipe and valves brought to surface to monitor possible tubing, casing or packer leaks.
4. Ran 2-3/8" SALTA (internally plastic lined) tubing, hydrotesting in hole with Watson 4 1/2" SL injection packer. Set packer and tested casing to 1500#; unset packer, circulated packer fluid and reset packer @ 2427' KB.
5. Equipped well head for water injection.
6. Commenced water injection 11-30-82 in accordance with NMOCD Order #R7000, Case #7572 dated June 11, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE **Area Supervisor** DATE **Dec. 7, 1982**

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

PETER W. CHESTER

SEP 28 1983