(May 1963)	~~		SUBMIT IN T	RIPLICATE	. Form appro	vred,
(3) (3) (30)	: •	IITED STATES	THE ADD LOLDE	tions on		rau No. 42-R14
	DEPARTME	NT OF THE INT	ERIOR AND	JOHNIS		( <u>)</u> 6X
		LOGICAL SURVEY	Artesia, NN	88210	5. LEASE DESIGNATIO	28772(a)
APPLICATIO	ON FOR PERMIT	TO DRILL DEE	PEN, OR PLUG I	-	6. IF INDIAN, ALLOTT	
IB. TYPE OF WORK				DACK	-	
	RILL X	DEEPEN 🗌	PLUG BA	ск 🗌	7. UNIT AGREEMENT	NAME
D. TYPE OF WELL	CAS -	< - Water Inject	FINGLE MULTI		Ballard Gray	burg SA Ur
2. NAME OF OPERATOR	WELL OTHER	- water inject	ZONE ZONE		8. FARM OB LEASE N	
Anadarko P	roduction Compa	any V		-	9. WILL NO.	No. 1
3. ADDRESS OF OPERATO			RECEIVEL		. 7	
P. O. Draw	er 130, Artesia	a, New Mexico 8	8210 <sup>, State reAUG<sup>e</sup>2<sup>e</sup>4<sup>,</sup> 198 , R29E<sup>AUG<sup>e</sup>2<sup>e</sup>4<sup>,</sup> 198</sup></sup>		10. FIELD AND POOL,	
At surface 2310	FNL & 1600' J	WI. Sec. 7. T18S	AUG 24) 198	82 X	Loco Hills-O Graybur	e-san Andi
		Eddy County, New	Mexico	VI F	11. BEC., T., E., M., OF AND SUBVEY OB	BLK. Arta
At proposed prod. z	tone Dame	, ,, <u>,</u>	<b>O</b> . C. D.	M	7 - 18	$S = 2^{9E}$
14. DISTANCE IN MILES	S AND DIBECTION FROM N	EAREST TOWN OR POST OFF	ARTESIA, OFFIC	CE	12. COUNTY OR PARIS	
		thwest of Loco	Hills, New Mexic	0	Eddv	New Mex
15. DIBTANCE FROM PRO LOCATION TO NEARE	EST		NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
	rlg. unit line, if any)	330'	2600		40	
18. DISTANCE FROM PR TO NEAREST WELL, OR APPLIED FOR, ON 1	DRILLING, COMPLETED,		PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
	whether DF, RT, GR, etc.)	1250	2750*		Rotary	
3620.4' GI	•				22. APPROX. DATE W 9 - 1 - 8	
23. / / /	8/10/62	PROPOSED CASING AN	ND CEMENTING PROGRA	A W	1 7 - 1 - 0	2
t, DX M SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT				
	Size of Caling	WEIGHT IER FOOT	SETTING DEPTH		QUANTITY OF CEMI	ENT
12-1/4	8-5/8"	24 04	350'	ADDROX	250 av alra	ulated
8-5/8" ca	" hole to appro sing. Install	& test Series 9	350' 2750' circulate or rea 00 Double Ram Hy	Approx adymix drauli	c BOP.	ulated
<ol> <li>7-7/8"</li> <li>Rig up ro</li> <li>Drill 124 8-5/8" ca</li> <li>Drill 7-7</li> <li>Set &amp; cir</li> <li>Perforate</li> <li>Equip bra (valves o packer le</li> <li>Run 2-3/8</li> <li>Set packe specifica</li> <li>Hook up W</li> <li>Commence of</li> </ol>	4-1/2" tary tools. "hole to appro- sing. Install /8" hole to T I culate cement of and acidize Gr idenhead and ca pen as an "atte aks. "SALTA (interr r approx. 50' a tions; unset pa ell head for wa water injection	10.54 bx. 350'; set & & test Series 9 (approx.2750' on 4 <sup>1</sup> / <sub>2</sub> ' casing fr cayburg Zone. Asing head with ention getting d hally plastic line bove top perfor taker, circulate ter injection.	2750' circulate or rea 00 Double Ram Hy ); possibly run om T D to surfac pipe & valves br evice") of possi ned) tubing with ations; pressure packer fluid & with NMOCD Order	Approx dymix of draulio Open H ce. cought ble tu test of reset f reset f reset f	. 500 sx circ cement to sur c BOP. ole Logs. to the surfact bing, casing of njection pack casing to NMOO packer. 0, Case #7572	$\frac{\text{ulated}}{\text{face on}}$ $\frac{1}{2} + \lambda   2$ $\frac{1}{2} + \lambda   3$ $\frac{1}{2} + \lambda   3$ or $\frac{1}{2}$
<ol> <li>7-7/8"</li> <li>Rig up ro</li> <li>Drill 124 8-5/8" ca</li> <li>Drill 7-7</li> <li>Set &amp; cir</li> <li>Ferforate</li> <li>Equip bra (valves o packer le</li> <li>Run 2-3/8</li> <li>Set packe specifica</li> <li>Hook up W</li> <li>Commence Discrete</li> </ol>	tary tools. "hole to appro- sing. Install /8" hole to T I culate cement of and acidize Gr idenhead and ca pen as an "attent aks. "SALTA (interr r approx. 50' attions; unset pa ell head for way water injection 1982. B PROFOSED PROGRAM: In- o drill or deepen direction	10.54 bx. 350'; set & & test Series 9 (approx.2750' on 45" casing fr cayburg Zone. asing head with ention getting d hally plastic line bove top perfor ocker, circulate ter injection.	2750' circulate or rea 00 Double Ram Hy ); possibly run om T D to surfac pipe & valves br evice") of possi ned) tubing with ations; pressure packer fluid &	Approx adymix odraulid Open H ce. cought ible tul a 42" in e test reset #R700	. 500 sx circ cement to sur c BOP. ole Logs. to the surfact bing, casing of njection packer casing to NMOO packer. 0, Case #7572	face on Ot(0, S) T + N + S Q + 8 = 3 or er. CD dated
<ol> <li>Rig up ro</li> <li>Drill 124 8-5/8" ca</li> <li>Drill 7-7</li> <li>Set &amp; cir</li> <li>Perforate</li> <li>Equip bra (valves o packer le</li> <li>Run 2-3/8</li> <li>Set packe specifica</li> <li>Hook up W</li> <li>Commence Discrimination</li> <li>Hook up W</li> <li>Commence Discrimination</li> <li>If proposal is to preventer program, if a</li> </ol>	4-1/2" tary tools. "hole to appro- sing. Install /8" hole to T I culate cement of and acidize Gr idenhead and ca pen as an "atte aks. "SALTA (interr r approx. 50' a tions; unset pa ell head for wa water injection 1982. "De processed process." In o drill or deepen direction py.	10.54 bx. 350'; set & & test Series 9 (approx.2750' on 45" casing fr cayburg Zone. asing head with ention getting d hally plastic li above top perfor teker, circulate ter injection. a in accordance f proposal is to deepen or nally, give pertinent data	2750' circulate or rea 00 Double Ram Hy ); possibly run om T D to surfac pipe & valves br evice") of possi ned) tubing with ations; pressure packer fluid & with NMOCD Order	Approx adymix odraulio Open Ho ce. cought ble tu a 4½" in e test of reset produ d measured	. 500 sx circ cement to sur c BOP. ole Logs. to the surfact bing, casing of njection pack casing to NMOO packer. 0, Case #7572	ulated face on Ot(0, S) T + A   S Q - 8 = or er. CD dated ed new production bs. Give blowout
<ol> <li>Rig up ro</li> <li>Drill 124 8-5/8" ca</li> <li>Drill 7-7</li> <li>Set &amp; cir</li> <li>Perforate</li> <li>Equip bra (valves o packer le</li> <li>Run 2-3/8</li> <li>Set packe specifica</li> <li>Hook up W</li> <li>Commence Discrimination</li> <li>Hook up W</li> <li>Commence Discrimination</li> <li>If proposal is to preventer program, if a</li> </ol>	4-1/2" tary tools. "hole to appro- sing. Install /8" hole to T I culate cement of and acidize Gr idenhead and ca pen as an "atte aks. "SALTA (interr r approx. 50' a tions; unset pa ell head for wa water injection 1982 Brobsed PROGRAM: In o drill or deepen direction ny.	10.54 bx. 350'; set & & test Series 9 (approx.2750' on 42" casing fr cayburg Zone. asing head with ention getting d hally plastic li above top perfor ter injection. a in accordance (proposal is to deepen or nally, give pertinent data	2750' circulate or rea 00 Double Ram Hy ); possibly run om T D to surfac pipe & valves br evice") of possi ned) tubing with ations; pressure packer fluid & with NMOCD Order plug back, give data on pr on subsurface locations an	Approx adymix odraulio Open Ho ce. cought ble tu a 4½" in e test of reset produ d measured	. 500 sx circ cement to sur c BOP. ole Logs. to the surfact bing, casing of njection pack casing to NMOO packer. 0, Case #7572	ulated face on Ot(0, S) T + A   S Q + 8 = or er. CD dated ed new production bs. Give blowout
<ol> <li>Rig up ro</li> <li>Drill 124 8-5/8" ca</li> <li>Drill 7-7</li> <li>Set &amp; cir</li> <li>Perforate</li> <li>Equip bra (valves o packer le</li> <li>Run 2-3/8</li> <li>Set packe specifica</li> <li>Hook up W</li> <li>Commence Discritione. If proposal is to presenter program, if a</li> </ol>	4-1/2" tary tools. "hole to appro- sing. Install /8" hole to T I culate cement of and acidize Gr idenhead and ca pen as an "atte aks. "SALTA (interr r approx. 50' a tions; unset pa ell head for wa water injection 1982 Brobsed PROGRAM: In o drill or deepen direction ny.	10.54 bx. 350'; set & & test Series 9 (approx.2750' on 45" casing fr cayburg Zone. asing head with ention getting d hally plastic li above top perfor teker, circulate ter injection. a in accordance f proposal is to deepen or nally, give pertinent data	2750' circulate or rea 00 Double Ram Hy ); possibly run om T D to surfac pipe & valves br evice") of possi ned) tubing with ations; pressure packer fluid & with NMOCD Order plug back, give data on pr on subsurface locations an Field Foreman	Approx adymix odraulio Open Ho ce. cought ble tu a 4½" in e test of reset produ d measured	. 500 sx circ cement to sur c BOP. ole Logs. to the surfact bing, casing of njection pack casing to NMOO packer. 0, Case #7572	ulated face on Ot(0, M) T + M S Q - 8 D or er. CD dated ed new productive bs. Give blowout
<ol> <li>Rig up ro</li> <li>Drill 124 8-5/8" ca</li> <li>Drill 7-7</li> <li>Set &amp; cir</li> <li>Perforate</li> <li>Equip bra (valves o packer le</li> <li>Run 2-3/8</li> <li>Set packe specifica</li> <li>Hook up W</li> <li>Commence Discrimination</li> <li>Hook up W</li> <li>Commence Discrimination</li> <li>If proposal is to preventer program, if a</li> </ol>	4-1/2" tary tools. "hole to appro- sing. Install /8" hole to T I culate cement of and acidize Gr idenhead and ca pen as an "atte aks. "SALTA (interr r approx. 50' a tions; unset pa ell head for wa water injection 1982 Bit PROPOSED PROGRAM: In odrill or deepen direction ny.	10.54 bx. 350'; set & & test Series 9 (approx.2750' on 42" casing fr cayburg Zone. Asing head with ention getting d hally plastic li above top perfor text injection. A in accordance t proposal is to deepen or nally, give pertinent data DRGE H. STEWAKA	2750' circulate or rea 00 Double Ram Hy ); possibly run om T D to surfac pipe & valves br evice") of possi ned) tubing with ations; pressure packer fluid & with NMOCD Order plug back, give data on pr on subsurface locations an	Approx adymix odraulio Open Ho ce. cought ble tu a 4½" in e test of reset produ d measured	. 500 sx circ cement to sur c BOP. ole Logs. to the surfact bing, casing of njection pack casing to NMOO packer. 0, Case #7572	ulated face on Ot(0, M) T + M S Q - 8 D or er. CD dated ed new productive bs. Give blowout
<ol> <li>7-7/8"</li> <li>Rig up ro</li> <li>Drill 124 8-5/8" ca</li> <li>Drill 7-7</li> <li>Set &amp; cir</li> <li>Perforate</li> <li>Equip bra (valves o packer le</li> <li>Run 2-3/8</li> <li>Set packe specifica</li> <li>Hook up W</li> <li>Commence to N ABOVE SFACE DESERT (This space for From PERMIT NO.</li> </ol>	4-1/2" tary tools. "hole to appro- sing. Install /8" hole to T I culate cement of and acidize Gr idenhead and ca pen as an "atte aks. "SALTA (interr r approx. 50' a tions; unset pa ell head for wa water injection 1982 be PROPOSED PROGRAM: In- or drill or deepen direction ny. AHG 1 9 10	10.54 bx. 350'; set & & test Series 9 (approx.2750' on 42" casing fr cayburg Zone. Asing head with ention getting d hally plastic li above top perfor text injection. A in accordance t proposal is to deepen or nally, give pertinent data DRGE H. STEWAKA	2750' circulate or rea 00 Double Ram Hy ); possibly run om T D to surfac pipe & valves br evice") of possi ned) tubing with ations; pressure packer fluid & with NMOCD Order plug back, give data on pr on subsurface locations an Field Foreman	Approx adymix odraulio Open Ho ce. cought ble tu a 4½" in e test of reset produ d measured	. 500 sx circ cement to sur c BOP. ole Logs. to the surfact bing, casing of njection pack casing to NMOO packer. 0, Case #7572	ulated face on Ot(0, M) T + M S Q - 8 D or er. CD dated ed new productive bs. Give blowout
<ol> <li>7-7/8"</li> <li>Rig up ro</li> <li>Drill 124 8-5/8" ca</li> <li>Drill 7-7</li> <li>Set &amp; cir</li> <li>Perforate</li> <li>Equip bra (valves o packer le</li> <li>Run 2-3/8</li> <li>Set packe specifica</li> <li>Hook up W</li> <li>Commence value</li> <li>Hook up W</li> <li>Commence value</li> <li>Stone If proposal is to preventer program, if a</li> <li>Stone for Fred</li> </ol>	4-1/2" tary tools. "hole to appro- sing. Install /8" hole to T I culate cement of and acidize Gr idenhead and ca pen as an "atte aks. "SALTA (interr r approx. 50' a tions; unset pa ell head for wa water injection 1982 Fred base process: In o drill or deepen direction ny. (Orig. Sgd.) GE	10.54 bx. 350'; set á á test Series 9 b) (approx.2750' on 4½' casing fr cayburg Zone. asing head with ention getting d hally plastic li above top perfor acker, circulate ter injection. a in accordance of proposal is to deepen or nally, give pertinent data DRGE H. STEWAKA	2750' circulate or rea 00 Double Ram Hy ); possibly run om T D to surfac pipe & valves br evice") of possi ned) tubing with ations; pressure packer fluid & with NMOCD Order plug back, give data on pr on subsurface locations an Field Foreman	Approx adymix odraulio Open Ho ce. cought ble tu a 4½" in e test of reset produ d measured	. 500 sx circ cement to sur c BOP. ole Logs. to the surfact bing, casing of njection packer casing to NMOO packer. 0, Case #7572 intervertical dept	ulated face on Ot(0, S) T + A   S Q + 8 = or er. CD dated ed new production bs. Give blowout
<ol> <li>7-7/8"</li> <li>Rig up ro</li> <li>Drill 124 8-5/8" ca</li> <li>Drill 7-7</li> <li>Set &amp; cir</li> <li>Perforate</li> <li>Equip bra (valves o packer le</li> <li>Run 2-3/8</li> <li>Set packe specifica</li> <li>Hook up W</li> <li>Commence to specifica</li> <li>Hook up W</li> <li>Commence to proposal is to preventer program. If a</li> <li>BIG NED</li> <li>This space for From PERMIT NO.</li> </ol>	4-1/2" tary tools. "hole to appro- sing. Install /8" hole to T I culate cement of and acidize Gr idenhead and ca pen as an "atte aks. "SALTA (interr r approx. 50' a tions; unset pa ell head for wa water injection 1982 be PROPOSED PROGRAM: In- or drill or deepen direction ny. AHG 1 9 10	10.54 bx. 350'; set & & test Series 9 (approx.2750' on 4½' casing fr cayburg Zone. asing head with ention getting d hally plastic li above top perfor tecker, circulate ter injection. a in accordance (proposal is to deepen or nally, give pertinent data ORGE H. STEWAKA 182 TITLE	2750' circulate or rea 00 Double Ram Hy ); possibly run om T D to surfac pipe & valves br evice") of possi ned) tubing with ations; pressure packer fluid & with NMOCD Order plug back, give data on pr on subsurface locations an Field Foreman	Approx adymix odraulio Open Ho ce. cought ble tu a 4½" in e test of reset produ d measured	. 500 sx circ cement to sur c BOP. ole Logs. to the surface bing, casing of njection pack casing to NMO packer. 0, Case #7572 and true vertical dept Augu	face on Ot(0, S) T + A S QS - 8 = or er. CD dated
<ol> <li>7-7/8"</li> <li>Rig up ro</li> <li>Drill 124 8-5/8" ca</li> <li>Drill 7-7</li> <li>Set &amp; cir</li> <li>Perforate</li> <li>Equip bra (valves o packer le</li> <li>Run 2-3/8</li> <li>Set packe specifica</li> <li>Hook up W</li> <li>Commence to N ABOVE SFACE DESERT (This space for From PERMIT NO.</li> </ol>	4-1/2" tary tools. "hole to appro- sing. Install /8" hole to T I culate cement of and acidize Gr idenhead and ca pen as an "atte aks. "SALTA (interr r approx. 50' a tions; unset pa ell head for wa water injection 1982 BL PROPOSED PROGRAM: In o drill or deepen direction ny. (Orig. Sgd.) GE AHG 1 9 10 MAL, IF ANY: JAMES A. GI	10.54 bx. 350'; set & & test Series 9 ) (approx.2750' on 45" casing fr cayburg Zone. asing head with ention getting d hally plastic li above top perfor acker, circulate ter injection. a in accordance (proposal is to deepen or nally, give pertinent data ORGE H. STEWAKA B82 TITLE ULHAM ERVISOR	2750' circulate or rea 00 Double Ram Hy ); possibly run om T D to surfac pipe & valves br evice") of possi ned) tubing with ations; pressure packer fluid & with NMOCD Order plug back, give data on pr on subsurface locations an Field Foreman	Approx adymix odraulio Open Ho ce. cought ble tu a 4½" in e test of reset produ d measured	. 500 sx circ cement to sur c BOP. ole Logs. to the surfact bing, casing of njection packer casing to NMOO packer. 0, Case #7572 intervertical dept	ulated face on Ot(0, M) T + M S Q - 8 D or er. CD dated ed new productive bs. Give blowout

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RINELALS MONT. SERVICE ROCKIELL, NEW MEXICO

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