

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY										Form approved. Budget Bureau No. 42-R355.5.	
NM OIL CONS. COMMISSION Drawer DD										5. LEASE DESIGNATION AND SERIAL NO. LC - 028772 (a)	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ MINERAL ☒ CIL & GAS										7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐ Water Injection										8. FARM OR LEASE NAME Tract No. 1	
2. NAME OF OPERATOR Anadarko Production Company ✓										9. WELL NO. 7	
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210										10. FIELD AND POOL, OR WILDCAT Loco Hills-Queen- Grayburg-San Andres	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FNL & 1600' FWL Sec. 7, T18S, R29E At top prod. interval reported below Same Eddy County, New Mexico At total depth Same										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 7 - 18S - 29E	
14. PERMIT NO. DATE ISSUED										12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 9-9-82										13. STATE New Mexico	
16. DATE T.D. REACHED 9-13-82										18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3620.4' GL	
17. DATE COMPL. (Ready to prod.) 11-22-82										19. ELEV. CASINGHEAD 3619.4' GL	
20. TOTAL DEPTH, MD & TVD 2750'										21. PLUG BACK T.D., MD & TVD 2738'	
22. IF MULTIPLE COMPL., HOW MANY * →										23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * GRAYBURG - Metex: 2484 - 2589 Premier: 2612 - 2670										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24.0#		350' KB		12-1/4"		350 sx + Readymix to surf		None	
4-1/2"		10.5#		2749' KB		7-7/8"		800 sx - circulated		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE	
										2-3/8"	
										2425'	
										2425' KB	
31. PERFORATION RECORD (Interval, size and number) Metex: 2485-90, 2505-09, 2518-22, 2548-56, 2566-70 & 2583-89 @ 1 SPF - 31 holes w/.43" diam Premier: 2612-19, 2628-32, 2640-58 & 26663-70 @ 1 SPF - 36 holes with .43" diam. Total holes = 67										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2484 - 2670 AMOUNT AND KIND OF MATERIAL USED Acidized with 10,000 gals 15% NE-FE acid & 85 BS	
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										35. LIST OF ATTACHMENTS Dual Spaced Neutron Log and Deviation Survey (2 copies) 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED _____ TITLE Area Supervisor										DATE Dec. 7, 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Log) Recd)

Form 10-61, designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, is being submitted to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLAWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Grayburg	2323	2674	Top Salt Bottom Salt Yates 7-Rivers Queen Grayburg San Andres	260 760 940 1295 1915 2323 2674