DISTINICUTION SANTA FE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-11 Elfoctive 1-1-65
U.S.G.S. LAND OF FICE TRANSPORTER OIL GAS	AUTHORIZARFORFOFFRE AUG 12 1985	NSPORT OIL AND NATURAL	GAS
OPERATOR	O. C. D. ARTESIA, OFFIC	E	
Anadarko Petroleum	Corporation		
P. O. Box 2497 Mid Reason(s) for filing (Check proper b New We!1 Recompletion Change in Ownership X	land, Texas 79702 ox/ Change in Transporter of: Cit Dry Go Casinghead Gas Conden		
If change of ownership give name and address of previous owner	Anadarko Production Comp	bany, P. O. Box 2497, Mi	dland, Texas 79702
II. DESCRIPTION OF WELL AN Lease Name Ballard GSAU Tract 1	D LEASF Vell No. Pool Nome, Inc. MAR 7 Loco Hills Grb		al cr Fee Federal LC 028772
Unit Letter F : 2	310 Feet From The North Lin	e and1600 Feel From	TheWest
	Fownship 185 Range	29Е , ммрм,	Eddy County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S WATER INJECTION WELL Address (Give address to which appro	oved copy of this form is to be sent)
Nome of Authorized Hanspoller of	Unit Sec. Twp. P.ge.		her.
If welt produces oil or liquids, give location of tanks.		I	
V. COMPLETION DATA Designate Type of Comple	with that from any other lease or pool, Oil Well Gas Well tion - (X) I Gas Well Date Compl. Ready to Prod.	New Well Worcover Deepen Total Depth	Piug Back Same Res'r. Diil, Res'v.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoo
Periorations		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT Pastel ID-3 9-6-85
			Op. nome chy.
V. TEST DATA AND REQUEST	FOR ALLOWABLE Test must be a	fier recovery of total valume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	lift, etc.)
Length of Teet	Tubing Pressure	Cosing Pressure	Choke Size
Actual Pred. During Test	Cil+Bbls.	water-Bbls.	Gae-MCF
GAS WELL Actual From Test-MOF/D	Length of Test	Eb)s. Condensate/MMCF	Gravity of Condensate
Testing kisthod (pitot, back pr.)	Tuting Frees He (Shat-in)	Cosing Fresswe (Shut-in)	Choke Size
1. CERTIFICATE OF COMPLIA			ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 26 1985	
Kah Brandes		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Sr. Administrative Specialist (Tille) 		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition Departs Forms C-104 must be filed for each pool in multiply	