

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NO OIL COMS. COMMISSION
Drawer
Artesia, NM 88210
Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ **X-Water Injection Well**
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
FSI
AT SURFACE: **330' FNE & 990' FEL Sec. 7, T18S, R29E**
AT TOP PROD. INTERVAL: **Same Eddy County, New Mex.**
AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

OCT 7 1982

O. C. D.
ARTESIA OFFICE

5. LEASE
LC - 028772 E
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Ballard Grayburg San Andres Unit
8. FARM OR LEASE NAME
Tract No. 4
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Loco Hills-Queen-Grayburg-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7 - 18S - 29E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3549.7' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up rotary tools; spudded 12-1/4" hole with fresh water @ 1:00 PM 9-3-82; lost circulation @ 132'; regained full returns @ 206'. Drilled to 357'.
2. Ran 8-5/8", 24#, K-55 casing with casing shoe @ 353' KB. Halliburton cemented with 350 sx Class H w/2% CaCL. PD @ 9:20 PM 9-3-82. Circulated 50 sx to pit.
Note: Arlin Coke witnessed cementing.
3. Installed Series 900 BOP and tested to 1000#. WOC total of 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to TD 2750' with brine water.
4. Ran 4 1/2", 10.5#, K-55 ST&C casing with casing shoe @ 2749' KB. Halliburton cemented with 650 sx HL w/8# Salt/sx & tailed in with 200 sx Class H w/5# Salt/sx, .5 of 1% CFR-2 and 10# No. 3 sand/sx. PD @ 8:30 AM 9-8-82. Circulated 150 sx to pit.
Note: Arlin Coke witnessed cementing of 4 1/2" casing.

Note: Presently WOC; will file appropriate forms upon completion of well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE **Area Supervisor** DATE **September 8, 1982**

ACCEPTED FOR RECORD _____ (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 4 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
See Instructions on Reverse Side