

C/SF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
DEC 16 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop a new oil or gas reservoir. Use Form 9-331-C for such proposals.)

MINERALS REVENUE SERVICE  
ROSWELL, NEW MEXICO

1. oil ☐ well ☐ gas ☐ well ☒ other **X-Water Injection Well**

2. NAME OF OPERATOR

**Anadarko Production Company**

3. ADDRESS OF OPERATOR

**P. O. Drawer 130, Artesia, New Mexico 88210**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: **330' FSL & 990' FEL Sec.7, T18S, R29E**

AT TOP PROD. INTERVAL: **Same Eddy County, New Mex.**

AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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SEP 29 1983

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**X Completion, commence water injection**

5. LEASE

**LC - 028772 E**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Ballard Grayburg San Andres Unit**

8. FARM OR LEASE NAME

**Tract No. 4**

9. WELL NO.

**2**

10. FIELD OR WILDCAT NAME

**Loco Hills-Queen-Grayburg-San Andres**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**7 - 18S - 29E**

12. COUNTY OR PARISH

**Eddy**

13. STATE

**New Mexico**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

**3549.7' GL**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Ran Dual Spaced Neutron Log from 2735' - 736'. Wellex perforated Grayburg Zone as follows: **Metex: 2476-83, 2496-2500, 2509-13, 2545-54, 2564-68, 2581-85 & 2589-93 @ 1 SPF - 36 holes with .43" diam.; Premier: 2611-17, 2630-34, 2644-56 & 2662-68 @ 1 SPF - 28 holes with .43" diam. Total perfs = 64.**
2. Acidized all perfs: 2476 - 2668 with 10,000 gals 15% NE acid & 85 BS; overflushed with 200 bbls fresh water. AR&P = 5.5 BPM @ 2715#.
3. Equipped braidenhead and casing head with pipe & valves brought to surface to monitor possible tubing, casing or packer leaks.
4. Ran 2-3/8" SALTA (internally plastic lined) tubing, hydrotesting in hole with Watson 4 1/2" SL injection packer. Set packer and tested casing to 1500#; unset packer, circulated packer fluid and reset packer @ 2400' KB. **Note: B.W.Weaver witnessed csg press test.**
5. Equipped well head for water injection.
6. Commenced water injection 12-6-82 in accordance with NMOCD Order #R7000, Case #7572 dated June 11, 1982.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Peter W. Chester* TITLE **Area Supervisor** DATE **Dec. 7, 1982**

ACCEPTED FOR RECORD

(This space for Federal or State office use)

**PETER W. CHESTER**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL

**SEP 28 1983**