



NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ - Water Injection

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FNL & 1980' FWL, Sec. 17, T18S,
AT TOP PROD. INTERVAL: Same R29E
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐

(other)

XX Completion, commence water injection

5. LEASE

LC 063808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract No. 16

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3514.5' GL

DEC 9 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran Dual Spaced Neutron Log from 2761' to 761'. Wellex perforated Grayburg Zone as follows: Metex: 2494-2508, 2519-25, 2533-37, 2563-73, 2603-10 & 2616-21 @ 1 SPF - 46 holes with .43" diam.; Premier: 2638-44, 2651-54, 2657-63 & 2672-89 @ 1 SPF - 32 holes with .43" diam. Total holes = 78
2. Acidized all perfs: 2494 - 2689 with 10,000 gals 15% NE acid & 105 BS; overflushed with 200 bbls fresh water. AR&P = 6.5 BPM @ 2850#.
3. Equipped braidenhead and casing head with pipe & valves brought to surface to monitor possible tubing, casing or packer leaks.
4. Ran 2-3/8" SALTA (internally plastic lined) tubing, hydrotesting in hole with Watson 4 1/2" SL injection packer. Set packer and tested casing to 1500#; unset packer, circulated packer fluid and reset packer @ 2420' KB. Note: B.W. Weaver witnessed csg press test.
5. Equipped well head for water injection.
6. Commenced water injection 12-3-82 in accordance with NMOC Order #R7000, Case #7572 dated June 11, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supervisor

DATE

Dec. 7, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

PETER W. CHESTER

TITLE

DATE

APPROVED BY
CONDITIONS OF

APPROVAL, IF ANY:

SEP 29 1983