

5. LEASE DESIGNATION AND SERIAL NO.

LC 063808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

RECEIVED Tract No. 16

9. WELL NO.

1

10. WILD AND POOL, OR WILDCAT

Loco Hills-Queen-
Grayburg-San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

17 - 18S - 29E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ MINERALS SERVICE ☐ GAS ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other X-Water Injection

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL & 1980' FWL Sec. 17, T18S, R29E

At top prod. interval reported below Same Eddy County, New Mexico

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 8-22-82 16. DATE T.D. REACHED 8-27-82 17. DATE COMPL. (Ready to prod.) 12-3-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3514.5' GL 19. ELEV. CASINGHEAD 3513.5' GL

20. TOTAL DEPTH, MD & TVD 2780' 21. PLUG, BACK T.D., MD & TVD 2762' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* GRAYBURG - Metex: 2494 - 2621; Premier: 2638 - 2689 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	355'	12-1/4"	300 sx + Readymix/surface	None
4-1/2"	10.5#	2779'	7-7/8"	800 sx - circulated	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2420'	2420' KB

31. PERFORATION RECORD (Interval, size and number)
Metex: 2494-2508, 2519-25, 2533-37, 2563-73,
2603-10 & 2616-21 @ 1 SPF - 46 holes w/.43 diam
Premier: 2638-44, 2651-54, 2657-63 & 2672-89 @
1 SPF - 32 holes W/.43" diam.
Total perfs = 78

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2494 - 2689 Acidized with 10,000 gals 15%
NE acid & 105 BS

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Dual Spaced Neutron Log & Deviation Survey (ROSWELL, NEW MEXICO)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Area Supervisor DATE Dec. 8, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Logg Road)

General: This form is designed for submitting a complete and correct well log and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, shall be shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Grayburg	2350	2692	Top Salt Bottom Salt Yates 7-Rivers Queen Grayburg San Andres
			MEAS. DEPTH 245 750 925 1270 1930 2350 2692
			TRUE VERT. DEPTH