

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Standard Form 100-100 (Other Instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NW OIL CONS

LC 063808

SUNDRY NOTICES AND REPORTS ON WELLS

Drawer DD

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

88210

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ X - Water Injection Well

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2310' FNL & 1980' FWL

7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME
Tract No. 16

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Loco Hills-Queen-
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17 - 18S - 29E

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3514.5' GL

12. COUNTY OR PARISH
Eddy
18. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; tripped out of hole with tubing and packer.
2. WIH with bit and cleaned out to a PBTD of 2760'; TOH.
3. WIH with packer and acidized all Grayburg perfs with 3900 gals 15% NE-FE acid; AR&P = 4 BPM @ 1320#; TOH.
4. WIH with 4 1/2" injection packer on 2-3/8" plastic lined tubing; circulated hole with fresh water and chemical; set packer @ 2428' KB; tested casing to 500# in accordance with NMOCD rules and regulations.
5. Rigged down pulling unit.
6. Returned well to water injection.

RECEIVED BY

APR 29 1985

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Brumell

TITLE Field Foreman

DATE April 24, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 26 1985

*See Instructions on Reverse Side