

RECEIVED

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

SUBMIT IN TRIPPLICATE*

Other instructions on re-

Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-01159

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

O. SUNDRY NOTICES AND REPORTS ON WELLS

(NOTE: Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company ✓

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements, NEW MEXICO)

See also space 17 below.)

At surface

660' FWL & 660' FSL, Sec. 4, T-18-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3539.7' GR

9. WELL NO.

1

10. FIELD AND FOOT, OR WILDCAT

Undesignated (Atoka)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-18-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change Casing Program

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New Casing Program:

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13 3/8"	42#	275'	500 sx. Circ.
12½"	8 5/8"	28-24#	3350'	2000 sx. Circ.
7 7/8"	4 1/2"	13.5-11.6#	11,900'	Volume may vary w/ upper zone development (TOC by Temp survey)

We propose to implement the above changes in the drilling and casing program. We are changing from 11 3/4" surface casing to 13 3/8" casing and from 11" intermediate hole size to 12½". The casing size revision is being made to insure that we will be able to "one-inch" cement to the surface during the cementing of the intermediate string; in the event that cement does not circulate. The change in hole size is to improve our operation in running and cementing the intermediate string.

Revisions verbally approved by James Brasfield 10/28/82.

18. I hereby certify that the foregoing is true and correct

SIGNED

(Orig. Sgd.) GEORGE H. STEWART

TITLE District Operations Engineer

DATE 10-29-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side