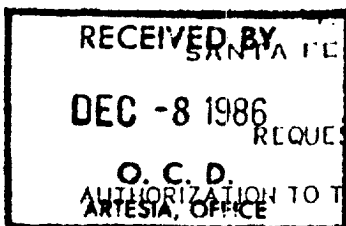


OIL CONSERVATION DIVISION

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BOX 2000
SANTA FE NEW MEXICO 87501
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Southland Royalty Company

Address
21 Desta Drive, Midland, Tx 79705

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Reclassifying well to oil well on
40 acre spacing.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Holly "4" Federal	Well No. 1	Pool Name, Including Formation Wulbert Sand Tank (Strawn)	Kind of Lease State, Federal or Fee	Lease No. Fed NM-01159
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>18S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

SCURLOCK PERMIAN CORP EFF 9-1-91

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corp. 12/1/87	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Tx 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1900, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>4</u> Twp. <u>18S</u> Rge. <u>30E</u> Is gas actually connected? <u>Yes</u> When <u>5-11-83</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same as Existing ☐ O.M. ☐	RECLASSIFIED
Date Spudded 11-15-82	Date Compl. Ready to Prod. 1-27-83	Total Depth 11,675'
Elevations (DB, RKB, RT, GR, etc.) 3589.7' GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 10,485
Perforations 10,485-10,627' Strawn		Tubing Depth 10,390'
		Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	270'	500 SX.
12 1/4"	8 5/8"	3350'	1550 SX.
7 7/8"	5 1/2"	11,675'	1200 SX.
	2 3/8"	10,390'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-27-83	Date of Test 11-20-86	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 8.6 BO	Oil-Bbls. 8.6	Water-Bbls. 1	Gas-MCF 46.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Engineering Tech III

12/4/86

OIL CONSERVATION DIVISION

DEC 15 1986

APPROVED _____, 19

BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 1101.

All sections of this form must be filled out completely for oil
and gas test and a completed value.

FILED IN OIL CONSERVATION DIVISION, DISTRICT II, OFFICE OF THE
SUPERVISOR, 1101 N. 1ST ST., ALBUQUERQUE, N.M. 87102

