

5. LEASE DESIGNATION AND SERIAL NO.

NM - 14842

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg SA Unit

8. FARM OR LEASE NAME

Tract No. 19

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

7 - 18S - 29E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☐OTHER ☒Water Injection SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

AUG 25 1982

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1800' FSL & 2260' FEL Sec. 7, T18S, R29E O. C. D.

At proposed prod. zone Same Eddy County, New Mexico ARTESIA, OFFICE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 7 miles Southwest of Loco Hills, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)

380'

16. NO. OF ACRES IN LEASE

2600

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1264'

19. PROPOSED DEPTH

2710'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3574.8' GL

22. APPROX. DATE WORK WILL START*

9-5-82

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	350'	Approx. 250 sx circulated
7-7/8"	4-1/2"	10.5#	2710'	Approx. 500 sx circulated

1. Rig up rotary tools.

2. Drill 12 1/4" hole to approx. 350'; set & circulate or readymix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic BOP.

3. Drill 7-7/8" hole to T D (approx. 2710'); possibly run Open Hole Logs.

4. Set & circulate cement on 4 1/2" casing from T D to surface.

5. Perforate and acidize Grayburg Zone.

6. Equip braidenhead and casing head with pipe & valves brought to the surface (valves open as an "attention getting device") of possible tubing, casing or packer leaks.

7. Run 2-3/8" SALTA (internally plastic lined) tubing with 4 1/2" injection packer.

8. Set packer approx. 50' above top perforations; pressure test casing to NMOCD specifications; unset packer, circulate packer fluid & reset packer.

9. Hook up well head for water injection.

10. Commence water injection in accordance with NMOCD Order #R7000, Case #7572 dated June 11, 1982.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Field Foreman

DATE

August 10, 1982

(This space for Federal or State Official)

APPROVED

(Orig. Sgd.) GEORGE H. STEWART

PERMIT NO.

APPROVAL DATE

APPROVED BY

AUG 19 1982

TITLE

DATE

AUG 11 1982

CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions On Reverse Side

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

This loc not approved by Order R-7000 - Operator notified 8/25/82