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NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

C/SF

Form 9-331
Dec. 1973

NOV 4 1982

UNITED STATES

DEPARTMENT OF THE INTERIOR

ARTESIA GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ X-Water Injection well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1800' FSL & 2260' FEL

AT TOP PROD. INTERVAL: Same Eddy County, N. Mex.

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

X Spud; drill TD, set & cement surface and production csg.

5. LEASE

NM - 14842

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 19

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3574.8 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up rotary tools; spudded 12½" hole with fresh water @ 3:30 PM 10-27-82 maintaining full circulation to 385'.
2. Ran 8-5/8", 24#, K-55 casing with casing shoe @ 384' KB. Halliburton cemented with 350 sx Class H w/2% CaCL. PD @ 11:00 PM 10-27-82. Lost partial returns while cementing; did not circulate cement. Ran T° survey after 6 hours & found C T @ 30'. Pete Hines with USGS OKeyed readymixing to surface.
3. Installed Series 900 BOP and tested to 1000#. WOC total of 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to TD 2735' with brine water.
4. Ran 4½", 10.5#, J-55 casing with casing shoe @ 2733' KB. Halliburton cemented with 650 sx Halliburton Lite with 8# Salt/sx & tailed in with 200 sx Class H with .5 of 1% CFR-2, 5# Salt/sx & 10# No. 3 sand/sx. PD @ 10:30 PM 10-31-82; circulated 100 sx to pit.

Note: Presently WOC and completion; will file appropriate forms upon completion

of well

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Area Supervisor DATE November 3, 1982

ACCEPTED FOR RECORD

(ORIG. SGN) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL ANY:

TITLE

DATE

NOV 5 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side