

Form 9-331  
Dec. 1973

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NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

O. C. UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Water Injection well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1800' FSL & 2260' FEL

AT TOP PROD. INTERVAL: Same Eddy County, N. Mex.

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF

X Completion, commencing water injection

5. LEASE

NM - 14842

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg  
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 19

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3574.8 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Ran Dual Spaced Neutron Log from 2697' - 698'. Wellex perforated Grayburg Zone as follows: Metex: 2464-70, 2484-88, 2496-2502, 2527-36, 2547-51, 2565-70 & 2575-79 @ 1 SPF - 38 holes with .43" diam. Premier: 2594-2600, 2611-15, 2624-40 & 2646-52 @ 1 SPF - 32 holes with .43" diam. Total perfs = 70.
2. Acidized all perfs: 2464 - 2652 with 10,000 gals 15% NE acid & 90 BS & overflushed with 200 bbls fresh water. AR&P = 6.2 BPM @ 2781#.
3. Equipped braidenhead and casing head with pipe and valves brought to surface to monitor possible tubing, casing or packer leaks.
4. Ran 2-3/8" SALTA (internally plastic lined) tubing, hydrotesting in hole with Watson 4 1/2" SL injection packer. Set packer and tested casing to 1500#; unset packer, circulated packer fluid and reset packer @ 2405' KB.
5. Equipped well head for water injection.
6. Commenced water injection 11-24-82 in accordance with NMOCD Order #R7000, Case #7572 dated June 11, 1982.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Area Supervisor DATE December 7, 1982

APPROVED FOR RECORD (This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

PETER W. CHESTER

TITLE

DATE

SEP 29 1983