

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 14842

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

FARM OR LEASE NAME

Tract No. 19

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-
Grayburg-San Andres11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

7 - 18S - 29E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

3573.8 GL

ROTARY TOOLS

X

CABLE TOOLS

.

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

1a. TYPE OF WELL:

OIL

☐

GAS

WELL

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

MINE & GAS

MINE & GAS

☐

MINE & GAS

☐

Other

☒

Water Injection

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800' FSL & 2260' FEL Sec. 7, T18S, R29E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-27-82

16. DATE T.D. REACHED

10-31-82

17. DATE COMPL. (Ready to prod.)

11-24-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3574.8 GL

20. TOTAL DEPTH, MD & TVD

2735'

21. PLUG, BACK T.D., MD & TVD

2698'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

.

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

GRAYBURG Metex: 2464 - 2579 Premier: 2594 - 2652

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log

27. WAS WELL CORED

No

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	384' KB	12-1/4"	350 sx + Readymix to surf	None
4-1/2"	10.5#	2733' KB	7-7/8"	850 sx - circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2405' KB	2405' KB

31. PERFORATION RECORD (Interval, size and number)

Metex: 2464-70, 2484-88, 2496-2502, 2527-36,
2547-51, 2565-70 & 2575-79 @ 1SPF - 38 - .43"
diam holes.
Premier: 2594-2600, 2611-15, 2624-40 & 2646-52
@ 1 SPF - 32 holes with .43" diam
Total holes = 70.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2464 - 2652	Acidized with 10,000 gals 15% NE acid & 90 BS.

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

(ORIG. SGD.) DAVID R. GLASS
DEC 13 1982

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Dual Spaced Neutron Log, Deviation Survey & T. ROSENBERG, NEW MEXICO (each)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Area Supervisor

DATE Dec. 7, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Logs Recd)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	2295	2658		Top Salt Bottom Salt Yates 7-Rivers Queen Grayburg San Andres	245 750 923 1273 1915 2295 2658	