

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - X - Water Injection Well		7. Unit Agreement Name Ballard Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 23
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		9. Well No. 4
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 18S RANGE 29E NMPM.		10. Field and Pool, or Whidcat Loco Hills-Queen-Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3550.0 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER ☐OTHER Acidize, Commence Water Injection ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran Dual Spaced Neutron Log from 2745' to 745'. Wellex perforated Grayburg Zone as follows:
Metex: 2496-2501, 2512-16, 2529-32, 2556-64, 2592-98 & 2610-14 @ 1 SPF = 30 holes W/.43" diam.
Premier: 2639-49, 2658-62, 2666-82 & 2686-94 @ 1 SPF = 38 holes w/.43" diam. Total perfs = 68.
2. Acidized all perfs: 2496 - 2694 with 10,000 gals 15% NE acid & 85 BS; overflushed with 200 bbls fresh water. AR&P = 6.6 BPM @ 3030#.
3. Equipped braidenhead and casing head with pipe & valves brought to surface to monitor possible tubing, casing or packer leaks.
4. Ran SALTA (internally plastic lined) tubing, hydrotesting in hole with Watson 4 1/2" SL injection packer. Set packer and tested casing to 1500#; unset packer, circulated packer fluid and reset packer @ 2438' KB.
5. Equipped well head for water injection.
6. Commenced water injection 12-2-82 in accordance with NMOCD Order #R7000, Case #7572 dated June 11, 1982.

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Area Supervisor

DATE Dec. 8, 1982

Original Signed By
Leslie A. ClementsAPPROVED BY
Supervisor District II

TITLE

DATE DEC 14 1982

CONDITIONS OF APPROVAL, IF ANY: