

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

DEC 7 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Tumbleweed QM Com
9. Well No. 1
10. Field and Pool of Wildcat Penaseo Draw-Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Tumbleweed QM Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool of Wildcat Penaseo Draw-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3525' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8800'. Ran 217 jts of 4-1/2" 11.6# & 10.5# K-55 LT&C & ST&C casing as follows: Ran 55 jts 4-1/2" 11.6# K-55 LT&C; 138 jts 4-1/2" K-55 10.5# ST&C and 24 jts of 4-1/2" 11.6# K-55 (Total 8807') of casing set at 8800'. 1-Auto fill guide shoe set at 8800'. Auto fill float collar set at 8765'. Cemented w/150 sx 50/50 Poz "C" w/6% CF-8, .3% TF-4 & 3% KCL, .2% AF-3. Tailed in w/100 sx Class "H", .6% CF-9, .3% TF-4, 3% KCL & .2% AF-5. Compressive strength of cement - 1275 psi in 12 hours. PD 3:34 AM 10-21-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 3 days. WIH and perforated 8621-37 1/2' w/10 .50" holes as follows: 8621, 23, 24, 25, 26, 28, 29, 33, 34, & 37 1/2'. RIH w/tubing dry, set packer at 8585'. Treated w/3000 gallons 7 1/2% MS acid & N₂ & ball sealers. Frac'd perforations 8621-37 1/2' w/1000 gallons 7 1/2% MSA followed w/20000 gallons gelled acid & CO₂, 38500# (6000# 100 mesh & 32500# 20/40) sand. Well flowed and cleaned up at 370 psi on 5/16" choke = 925 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Levintha Goodlett</u>	TITLE <u>Production Supervisor</u>	DATE <u>12-6-82</u>
APPROVED BY <u>Mike Walker</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 15 1982</u>

CONDITIONS OF APPROVAL, IF ANY: