

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
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FILE	☒
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LAND OFFICE	☒
OPERATOR	☒
TYPE OF WELL	<i>Dpm</i>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Date

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
TYPE OF COMPLETION
CUT ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

8. Form or Lease Name
Tumbleweed QM Com

9. Well No.

1

10. Field and Pool, or Wildcat

~~Penasco Draw-Morrow~~

Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well

LETTER D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

West LINE OF SEC. 15 TWP. 18S RGE. 25E NMPM

12. County

Eddy

Date Spudded
9-25-82

16. Date T.D. Reached
10-19-82

17. Date Compl. (Ready to Prod.)
11-29-82

18. Elevations (DF, RKB, RT, GR, etc.)
3525' GR

19. Elev. Casinghead

Total Depth
8800'

21. Plug Back T.D.
8724'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-8800'

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

8621-37½' Morrow

25. Was Directional Survey Made

No

Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	360'	17-1/2"	280	
8-5/8"	24#	1210'	12-1/4"	610	
4-1/2"	11.6 & 10.5#	8800'	7-7/8"	250	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8585'	8585'

Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8621-37½'	w/3000g. 7½% acid, N2, & ball sealers, SF w/1000g. 7½% acid w/20000g. gel acid, CO2, 38500# (6000# 100 mesh + 32500# 20/40)

PRODUCTION

sand.

First Production 11-29-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPLC					
Date of Test 11-29-82	Hours Tested 4	Choke Size 5/16"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 154	Water - Bbl. -	Gas-Oil Ratio -
Flow Tubing Press. 370	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 925	Water - Bbl. -	Oil Gravity - API (Corr.) -	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Harvey Apple

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Production SupervisorDATE 12-6-82