

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

DEC 17 1991

WELL API NO.

30-015-24253

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS C. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS

WELL ☒

OTHER Workover/Recompletion

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line

Section 15

Township 18S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Re-evaluate Morrow perfs, plugback and test Cisco. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to re-evaluate L. Morrow perforations 8621-8637½' as follows:

1. Set SV or blanking plug in 1.81" PN above on/off tool. Pressure test tubing to 3000 psi with annulus full of fluid. Pull SV/blanking plug. NU BOP, unseat packer and reset at 8600'. If tubing leaks, TOOH and replace bad tubing.

2. With tbg x csg annulus loaded with fluid, swab test the L. Morrow 8621-8637½' to determine if water productive, dry or plugged off by junk/fill at 8615'. If water productive with no evidence of communication around packer or between pay intervals, will set CIBP + 35' cement at 8525' and recomple to Cisco. Will perforate the Cisco (Permo-Penn) 7058-7064' (14 shots-2 SPF). Treat 7058-64' w/1500 gals 15% NEFE HCL acid. If well is recompleted - will file recompletion report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Juanita Goodlett

TITLE Production Supervisor

DATE 12-10-91

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

DEC 18 1991

CONDITIONS OF APPROVAL, IF ANY: