

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24253
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Tumbleweed QM Com
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Undes. Cisco Permo Penn
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3525' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-17-96 - Moved in and rigged up pulling unit. Nippled up BOP. Released packer. POOH with tubing and packer. Rigged up wireline. TIH with 4-1/2" CIBP and set at 7000'. Capped CIBP with 35' of cement. Rigged down wireline. TIH with 2-3/8" tubing to 6500'. Shut well in for night. NOTE: Notified Ray Smith w/OCD-Artesia of commencing plugging operations.

2-20-96 - Had pressure on tubing and casing. Pumped 80 bbls brine water down 2-3/8" tubing. Well did not flow down. Dug out cellar and ran choke on 4-1/2" X 8-5/8" annulus. SIP 850#. Bleed well down all day. Shut well in for night.

2-21-96 - Had pressure on well. TIH with 2-3/8" tubing and tagged CIBP at 7000'. Spot 112 bbls plugging mud from 7000' to surface. Mixed and pumped 10 sacks Class C cement. Displaced 19 bbls. Pump truck failed - cement not in place. POOH with tubing to 3400'. Shut well in for night. NOTE: Notified Mike Stubblefield w/OCD-Artesia on cement plug. Flow testing 4-1/2" X 8-5/8" annulus to steel tank.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-21-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Mike Stubblefield TITLE Field Rep. I DATE 4-29-96
CONDITIONS OF APPROVAL, IF ANY:

Part ID-2
4-1-96
PFA