

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24253
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tumbleweed QM Com
8. Well No. 1
9. Pool name or Wildcat Undes. Cisco Permo Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3525' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-96 - Had pressure on well. Flowed all night with choke fully open. POOH with tubing. TIH with bit & sub on tubing. Tagged top of cement at 6940'. POOH with tubing, bit & sub. Rigged up wireline. TIH with perforating gun and perforated 4 holes at 5332'. Rigged down wireline. TIH with packer and tubing to 2800'. Well started flowing from 2-3/8" X 4-1/2" annulus. Flowed well. Shut well in for night.

2-23-96 - Had pressure on well. TIH with 2-3/8" tubing. Well kept blowing water and gas out 2-3/8" X 4-1/2" annulus. Nippled up JU stripper. TIH with tubing and set packer at 5232'. Established injection rate of 3.5 BPM at 350#. Released packer and POOH with tubing. Well flowed thru tubing. TIH with 4-1/2" cement retainer. Nippled up JU stripper and TIH. Well flowed thru tubing. Set cement retainer at 5232'. Pumped 25 bbls plugging mud thru cement retainer. Well pressured up to 2500#. No loss in 10 minutes. Pulled out of cement retainer. Mixed and pumped 25 sacks Class C cement down 2-3/8" tubing. Displaced to top of cement retainer. Sting into retainer and squeezed 5 sacks cement below retainer. Pulled out of retainer and dumped 20 sacks on top of retainer. Estimate top of cement at

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-21-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Michael S. Tumbleweed TITLE Field Rep. I DATE 4-29-96

CONDITIONS OF APPROVAL, IF ANY: