

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24253
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tumbleweed QM Com
8. Well No. 1
9. Pool name or Wildcat Undes. Cisco Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3525' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

circulate clean. WOC 3-1/2 hours. Sting back into retainer. Established injection rate. Mixed and pumped 75 sacks Class C 2% CaCl2 cement thru retainer. Displace top of cement at 1811'. Shut well in for night. NOTE: Mike Stubblefield w/OCD-Artesia witnessed cement plug.

2-29-96 - Stung into retainer. Pressure tested to 800# - no loss in 10 minutes. Pressure test 4-1/2" X 8-5/8" annulus to 500# for 10 minutes, OK. Mixed and pumped 10 sacks Class C cement from 1711-1600' (in 4-1/2" casing). POOH with tubing and laid down stinger. Rigged up wireline. TIH with perforating gun and perforated 4 holes at 1260'. Rigged down wireline. Established circulation. Mixed and pumped 50 sacks Class C 2% CaCl2 cement from 1260-1050' (in 4-1/2" casing and 4-1/2" X 8-5/8" annulus). POOH with tubing. WOC 4 hours. TIH with tubing and tagged top of cement at 1014'. POOH with tubing. Rigged up wireline. TIH with perforating gun and perforated 4 holes at 410'. Rigged down wireline. Establish circulation. Nippled down BOP. Nipple up flange. Shut well in for night. NOTE: Notified Mike Stubblefield w/OCD-Artesia of cement plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-21-96

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: