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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

NOV 13 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ralph Nix <input checked="" type="checkbox"/>	8. Farm or Lease Name Merrill
3. Address of Operator P.O. Box 617, Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka, Glorieta/Yes
15. Elevation (Show whether DF, RT, GR, etc.) 3354' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Workover ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

-06-84 POOH w/rods & pump. POOH w/2 3/8" tbg. & talley. RIH w/welex 4" SSBII Select Fire perforating guns & perforate 20, .50" holes at 3256', 60', 72', 82', 3373', 75', 97', 3409', 16', 18', 26', 30', 38', 41', 47', 52', 64', 74', 82', 86'. RIH w/Halliburton RBP & set at 3517'. Pull up 1 jnt. to 3486'. Shut down.

-07-84 Spot 1000 gals. 15% NEFE acid, POOH w/tbg. Breakdown formation 1800 PSI, establish rate of 70 bpm. Spearhead 2000 gals. 15% NEFE acid. Frac down casing w/81,984 gals. of gelled 1% KCL carrying 106,000#s 20/40 sand, tailed in w/50,000#s 12/20 sand w/55 gals. each of corrosion inhibitor & scale preventor plus additives. Max PSI 4000, av PSI 3700, max rate 70 bpm, av rate 62 bpm, ISIP 1190 PSI, 15 min. SIP 990 PSI. Shut in at 11:48 AM 11-6-84. Attempted flow back at 12:00 AM 11-7-84. Well on vacuum.

continued

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE

DATE 11-9-84

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE NOV 19 1984

1-08-84 RIH w/4" SSBII Select Fire guns & perforate 20, .50" holes at 2715', 27', 45', 52', 57', 78', 94', 2842', 68', 75', 84', 94', 2906', 29', 41', 3027', 37', 65', 3120', 28'. RIH w/overshot & tbg., wash 56' of sand off RBP by circulating down annulas. Latch onto RBP & POOH to 3164' & set RBP. POOH to 3140'. Test RBP, spot 1000 gals. 15% NEFE acid, POOH w/tbg. Breakdown perfs 2400 PSI at 5 bpm. Spearhead 2000 gals. 15% NEFE acid. Frac down casing w/100,000 gals. of gelled 1% KCL carrying 128,000#s 20/40 sand tailed in w/75,000#s of 12/40 sand plus 55 gals. each of corrosion inhibitor & scale preventor plus additives. Max PSI 3800, av PSI 2900, max rate 90 bpm, av rate 86 bpm. ISIP 1060 PSI, 15 min. SIP 920 PSI. Shut in 1:37 PM 11-7-84. Start flow back at 12:00 AM 11-8-84.

1-09-84 RIH w/overshot & tbg., wash 45' of sand off RBP by circulating down annulas, latch onto RBP, POOH. RIH w/2"x1.75"x12' tbg. pump barrel & 114 jts. 2 3/8", J-55 tbg. to 3571' GL. Set tbg. slips, flange up well head, leave open to pit to allow sand to settle & charge to flow off, before running rods in AM.