

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Ralph Nix		Pool Atoka, Glorieta/Yeso		County Eddy	
Address P.O. Box 617, Artesia, NM 88210				TYPE OF TEST - (X) <input checked="" type="checkbox"/>	Scheduled <input type="checkbox"/>
LEASE NAME Merrill		WELL NO. 2	LOCATION U S T R B 34 18S 26E	DATE OF TEST 11-13-84	CHOKE SIZE -
					T.B.G. PRESS. -
					DAILY ALLOW-ABLE 80
					LENGTH OF TEST HOURS 24
					PROD. DURING TEST WATER BBL'S. 288
					GRAV. OIL BBL'S. 34.2
					OIL BBL'S. 80
					GAS M.C.F. 83.000
					GAS - OIL RATIO CU.FT/BBL. 1038/1

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O. O. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

[Signature]
(Signature)