	м	1			
No well will be analyzed on placeble greater than the amount of oil produced on the official test. During several ratio test, such well shall be produced at a rate not rescribing the top unit allowable for the prol in which well is nevered by more than 35 preserve. Operator to resource to take advantage of tile 35 present talerands in order that well can be easily of interested by more than 35 preserve. The mount of the produced of the district talerande in order that well can be easily of the set of the state of the produced at a preserve base of 15.035 pile and a temperature of GP F. Specific gravity base. Report (such produce in his produced at a preserve base of 15.035 pile and a temperature of GP F. Specific gravity base. Report (such produce in his produced at a preserve base of 15.035 pile and a temperature of GP F. Specific gravity base. Report (such produce in his report to the district office of the New Master Oil Conservation Commission in accordance with bad appropriate pool rules.	Merrill	LEASE NAME	P.O. Box 617, Art	Ralph Nix	
Le report	2 .	NO.	esia,		
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district	34	5 60	88210		
office c	18S	S T	210	Pool At	
of production of the New Year	26E	ב א		Atoka,	
In allowable greater than the amount of oil produced on the official test, each well shall be produced at a rate not exceeding the top unit allowable for operative is encouraged to take advantage of this 25 present tolerance in order red by the Commission. red in MCF measured at a pressure base of 15.035 psils and a temperature of fi lieu of tubing pressure for any well producing through easing. y of this report to the district office of the New Maxleo Oll Conservation Com-	11-13-84	DATE OF TEST		Glorieta	
arit alle	۳	STATUS	TEST	ta/Yeso	
Lon Com	I	SIZE	I O X	SO	
That woo	l	TEG.	 5	-	
or the pool in which well is that well can be assigned; beston in accordance with	80	ALLON-	Scheduled	County	
	24	TEST HOURS			
I he ledge	288	WATER Bals.	Comp	Eddy	
I hereby certifies true and completely and belief.	34.2	GRAV.	Completion		
RECEIVED RECEIVED O. C. D. ARTESIA OFF ARTESIA OFF Incl.	80	R GRAV. OURING			Provisional 1-1-65
RECEIVED BY NOV 14 1984 O. O. D. ARTESIA, OFFICE Inf. Strature	83.000	C > S M.C.F.	4		1-1-65
RECEIVED BY RECEIVED BY NUV 14 1984 O. C. D. ARTESIA OFFICE ARTESIA OFFICE Internation is true and complete to the best of my know- ledge and belief.	1038/1	GAS - OIL RATIO CU.FT/EBL	Special XX		

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NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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