		·*.								ed 10-1-78
"STATE OF NOW N COURGY AND MINERALS I						VICI				
+B, S* CO*ILO ACCEIVED		OILC		RVАІ 0. вох	ION DI	VISI			idicate 1 late X	ype of Leuse
DISTRIBUTION		SAN			MEXICO	8750	1			Gas Lease No.
SANTA FE FILE	- V V								NM-	-1181
U.S.Q.S.	V2 WE	ELL COMPLE	TION OR	RECOM	IPLETION	REP	ORIANUI		IU	
LAND OFFICE OPERATOR										ment Name
IG. TYPE OF WELL	BAM			_				,,	in rigiae	
	U WELL		i		OT HER				8. Farm or Lease Nam e	
b. TYPE OF COMPLET!	\square				RECEIV	ED	•		ARTESIA STATE	
2. Name of Operator	DEEPEN		<u> </u>					9. W	ell No.	1
THE SUPERIOF	OIL COMPA	ANY		F	EB 041	983		10.1	field and	i Pool, or Wildcat
P.O. BOX 390		TEXAS 79	9702	•				À	RTESI	A (G-SA)
P.U. DUA 390		, TEXNO 7.			-0. C. E				()))	
					ARTESIA, OF		、			
NNET LETTER	_ LOCATED _23	<u>10 </u>	OM THE	<u>south</u>	LINE AND	<u>990</u>	FEET	FROM 12.	County	<u>, , , , , , , , , , , , , , , , , , , </u>
	22	NP. 185 RGI	. 27E	NMPM		III)	XIIIIIX		DDY	
THE West LINE OF SE	c. 23 TV	eached 17. Date	Compl. (Re	eady to Pr	od.) 18. E	levatio	ons (DF, RKD	, RT, GR, et	c./ 19. E	Elev. Cashinghead
10-5-82	10-9-82		1-7-82			GR:	3482			NA Cable Tools
20, Total Depth		Back T.D.		lf Multiple Many	Compl., Hov	2	3. Intervals Drilled By	ι Ασίατο 160 1 Χ	113	
2201	4	1950	, Name			<u> </u>		<u> </u>	2	5. Was Directional Survey Made
	•									NO
1694'-1887'		ndres			. <u> </u>				27. W	is Well Cored
25. Type Electric and Ot BHC-SONIC-G	her Logs Run D_DII w/RX	0								NO
1 DRU-SUNIC-G		CAS	ING RECC	ORD (Repo	ort all strings	set in				
CASING SIZE	WEIGHT LB.				ESIZE	<u>7</u> .		IG RECORD		AMOUNT PULLED
8 5/8"	32#	35		$\frac{1}{77/8}$	1"		70 sx Cla 80 sx Cla	$\frac{1}{1}$		
5 1/2"	15.5#	220	1	1 1/1						
29.	L	INER RECORD		r		3	30.	TUBI	NG REC	PACKER SET
SIZE	тор	BOTTOM	SACKS C	EMENT	SCREEN		512E 2 3/8"	188		
			+							
31. Perforation Record (nterval, size and	l number)		1	32.			TURE, CEN	ENT SQ	UEEZE, ETC.
					DEPTH	-188	RVAL	AMOUNT	ihpf	acidized w/3000
1694'-1887'					1094	-100	α 15%	NFFE HCL	+corr	. inhib.+30-//8"
							RCNB'S.	Fraced	w/52,	000g. Versage1130
							79,500#	20-40 Sa + 100# B	,30,0 enzoi	00#10-20 Sd,300# c acid flakes.
33.		uction Method (Fla			UCTION ing - Size ai	nd type	the second se	<u>ν</u>	ell Statu	s (Prod. or Shut-in)
11-12-82		Pumping 2	$\frac{21}{2} \times 1\frac{1}{4}$	x 14'					Produ	
Date of Test	Hours Tested	Choke Size	Prod'n. Test P	. For	Oil Bbl.	1	Gas – MCF 11	Water – 34	Bbl.	Gas — Oil Ratio 2200
1-20-83	24			<u>→</u>	5 Gas -	MCE			011	Gravity - AP1 (Corr.)
rlow Tubing Press.	Casing Pressu 20	re Calculated 2 Hour Rate	:4- Oii — I ►							34.9°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
Vented										
Log, Inclin	nation Ren	ort								
26. 1 hereby certify that	the information	shown on both sid	es of this	form is tri	e and compl	ele 10 1	the best of my	knowledge a	and belie	f.
	SIGNED G.E. TATE TITLE AREA PROD. SUPERINTENDENT DATE 1-26-83									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 26 days after the completion of any newly-infiled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logicrum on the well and a summary of all special tests conducted, including drill stem tests. All depths, reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall are be reported. For multiple completions, liens 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

т.	Jansil 0'-210'	T. Canyon	Т. Ојо Аlато	T. Penn. "B"
т.	Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
		T. Atoka		
		T. Miss		
		T. Devonian		
		T . Silurian		
		T. Montoya		
і. Т	San Andres 1852	T. Simpson	T. Gallup	T. Ignacio Qtzte
т. Т	Clorieta	T. McKee		
т. Т	Paddock	T. Ellenburger	T. Dakota	Т
л. т	Plicebry	T. Gr. Wash	Т. Моліson	Т
т. Т	Tubb	T. Granite	T Todilto	Т
1. ~		T. Delaware Sand	T. Entrada	Τ
1.	Drinkard	T. Bone Springs	T. Wingste	T
Т.	Abo	. I. Bone Springs	T. Wingate	Т.
T.	Wolfcamp	_ T	1. Chinie	m
Τ.	Penn	T	T. Permian	. 1
Т	Cisco (Bough C)	T	T. Penn. "A"	Т
		OIL OR GAS	SANDS OR ZONES	
No.	1, from 1694	to1887	No. 4, from	to
No.	2, from	to	No. 5, from	
No.	3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Southeastern New Mexico

No.	1,	from	.to	feet.	
No.	2,	from	to	feet.	
No.	3,	from	.to	feet.	
No.	4,	from	. to	fcet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 210 596 1167 1614 1852	210 596 1167 1614 1852 2201 TD	210 386 571 447 238 349	Tansil Yates-Shly Dolomite 7Rivers-Shly Dolomite Queen-Shly Dolomite, Sd Grayburg-Shly Dolomite, Sd San Andres-Shly Dolomite				

N MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Well No. THE SUPERIOR OIL COMPANY Artésia State 1 Unit Letter Section Township Range County 23 L 18 South 27 East Eddy Actual Footage Location of Well: 2310 South 990 feet from the line and feet from the West line Ground Level Elev: **Producing Formation** Pool Dedicated Acreage: 3482. Grayburg-San Andres Artesia (G-SA) 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. تط Nome G. E. Tate Position <u>Production Superintendent</u> Company The Superior Oil Company Date 1/27/82 NR. REDO 990' Will Elg ll location 40 AC de. ᆔᇳ 9. A Shanki PROFESSION Date Surveyed August 19, 1982 Registered Professional Engineer and/gr Land Surveyor 1700 Certificate No.

330

660

90

1320 1650

1980

2310

2640

2000

1 500

1000

500

Form C-102 Supersedes C-128 Effective 1-1-65

NM PE&LS #5412

Wala 200 (1992) 	n and a defibility	ARingin Sume 1	-		• ·
LOCATION	·····	Eddy County, New Mexico		T185, RECEIVED	
	(Give Unit,	Section, Township and Range)			
OPERATOR	The Super	rior Oil Company		FEB 04 1983	
DRILLING	CONTRACTOR	VISION DRILLING, INC	2.	C. D.	
				OFFICE	

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

De	grees @ Depths	Degrees @ Depths	Degrees @ Depths
	365' - ¹ 4 ⁰		
	307 - ¹ 4 ⁰		
_11	146' - 1 ⁰	<u>.</u>	
_16	574' - 10		•
_22	201' - 10		
		· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·
			·
	······		
· · · · ·	··········		
	······		
	·····		
RECEIVED		·	
		Drilling Contractor	VISION DRILLING, INC.
OCT 2 1 1982			har hand
Sub	scribed and sworn to	before me this VII day	
			the first of the
			Notary Public
My (Commission Expires:		Country V The Aller