

OIL CONSERVATION DIVISION
P. O. BOX 2018
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 07 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

COOPERATION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PROMOTION OFFICE	

The Superior Oil Company

P.O. Box 3901, Midland, Texas 79702

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒ Corrected report	
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Artesia State	1	Artesia (Grayburg, San Andres)	State, Federal or Fee	NM-1181
Location				
Unit Letter	L	2310 Feet From The south Line and 990 Feet From The west		
Line of Section	23	Township 18S	Range 27 E	County NMPM, Eddy

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company	Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Vented						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	23	18S	27E	no	

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10/5/82	11/7/82	2201'	1950'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3462' GR	Grayburg - San Andres	1694'	1886'					
Perforations (Grayburg - San Andres)	1883 - 1887'	Depth Casing Shoe	2201'					
1694 - 1699'; 1701 - 1707'; 1808 - 1813'; 1816 - 1822'; 1878 - 1881';								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8"	357'	470					
7 7/8"	5 1/2"	2201'	580					
	2 3/8	1886						

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11/12/82	1/20/83	Pumping	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs	--	20#	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	5	34	11

Post FD-2
2-11-83
Camp # BK

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back prod)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G.E. Tate
Area Production Superintendent
(Title)

2/3/83

OIL CONSERVATION DIVISION

APPROVED FEB 09 1983
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable and recompleted wells.
Fill out only Sections I, II, III, and IV for a new well.
Sections V, VI, VII, VIII, and IX are for recompleted wells.