

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 18 1983

O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

AMENDED REPORT

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Collier Energy, Inc. ✓	8. Farm or Lease Name Toomey Allen
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210	9. Well No. #10
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Villacat Artesia Queen- GR. SA
15. Elevation (Show whether DF, RT, GR, etc.) 3552'	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Changed zones</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-26-83 Set 4½" Baker CIBP @ 2220' dumped 30' of cement on top.
- 1-26-83 Perforated at 2069', 2070, 2071, 2072, 2075, 2076, 2077, 2078, 2085, 2086, 2087, 2088, 2089'. Total shots: 13
- 1-27-83 Acidized w/2000 gals. of 15% NE acid and 26-1.3 Sp. Gr. RCN balls. Frac w/21,000 gals. gelled water, 23,000# 20/40 sand & 10,000# 10/20 sand. Ran tubing, rods and returned to production.
- 2-1-83 Before workover well was pumping 12 BO + 130 BWPD
After workover well pumped 85 BO + 37 BLWPD
From perfs 2069-89.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dickie Deal TITLE Production Clerk DATE 4-18-83

APPROVED BY _____ TITLE Linda A. Clements DATE APR 19 1983
Supervisor District 4

CONDITIONS OF APPROVAL, IF ANY: