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Submit 5 Copies Appropriate District Office DISTRICT I	Energy, Mi	State of N nerals and Nat	ew Mexico ural Resources Department		Form C-104 Revised 1-1-89	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CO	<b>DNSERV</b> A	TION DIVISION		See Instructions	
P.O. Drawer DD, Artesia, NM 88210		P.O. B	ox 2088	a geografie	U	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			exico 87504-2088			
I.	TO TRAN	H ALLOWAI	BLE AND AUTHORIZA AND NATURAL GAS	TION		
Operator Morexco, Inc.				Well API No.		
Address						
P. O. Box 481, A Reason(s) for Filing (Check proper box)	<u>rtesia, NM 8</u>	8211-048	1 Other (Please explain)			
New Well	Change in Tr Oil D	ransporter of:	,			
Change in Operator		Condensate	Effective	March 1, 19	94	
If change of operator give name and address of previous operator Ray	Westall, P.	0. Box	4, Loco Hills, 1	NM 88255	J	
IL DESCRIPTION OF WELL					······	
Toomey-Allen	1 1	ool Name, Includ Artesia-	-	Kind of Lease State, Bolen Mon Beek	Lease No. OG-647	
Location Unit Letter P	. 330 <sub>E</sub>	least Error Th	S Line and 990		E	
			205	Feet From The	Line	
		lange	28E , NMPM,	Eddy	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		AND NATU	RAL GAS			
Navajo			Address (Give address to which the P. O. Drawer 15	59, Artesia,	NM 88211	
Name of Authorized Transporter of Casin Phillips/GPM Gas	ghad Gas 🕺 o Corp.	г Dту Gas 🔄	Address (Give address to which a 1040 Plaza Off:	pproved copy of this form	is to be send) artlesville,	
If well produces oil or liquids, give location of tanks.		wp. Rge. 1851 28E			70004	
If this production is commingled with that IV. COMPLETION DATA		ol, give comming	ing order number:			
	Oil Well	Gas Well	New Well Workover			
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Pr		Total Depth	Deepen Plug Back Sar	me Res'v Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)				P.B.T.D.		
	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations			L	Depth Casing Si	hoe	
	TUBING, CASING AND		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SAC	SACKS CEMENT	
				Yazt	Post ID-3	
					ha ap'	
V. TEST DATA AND REQUES	T FOR ALLOWAE	BLE				
OIL WELL (Test must be after r Date First New Oil Run To Tank	recurvery of total volume of t Date of Test	load oil and must	be equal to or exceed top allowab Producing Method (Flow, pump,	le for this depth or be for f	ull 24 hours.)	
Length of Test	Tubico Decou					
	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF		
GAS WELL	<u></u>	······	<u>1</u>			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Cond	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	Choke Size	
VL OPERATOR CERTIFIC						
I hereby certify that the rules and regul	ations of the Oil Conservation	ion	OIL CONSE	ERVATION DI	VISION	
Division have been complied with and that the information given above is true and complete to the best of my knewledge and belief.						
			Date Approved	MAR 2 1	1994	
Signature			By			
Printed Name Title			SUPERVISOR			
<u>March 1, 1994</u> Date	746-6520 Telepha		THUE			
					فمعداد ويربقا والمتعاد	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in acc-with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.