

NM OIL CONS. COMMISSION
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN **PLICATE***Form approved.
Budget Bureau No. 42-R1425.**RECEIVED**LEASE DESIGNATION AND SERIAL NO.
LC 028772D**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK

DRILL ☒**DEEPEN ☐****PLUG BACK ☐**

b. TYPE OF WELL

OIL WELL ☒**GAS WELL ☐****OTHER ☐****SINGLE ZONE ☐****MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO**7. UNIT AGREEMENT NAME
**Ballard Grayburg
San Andres Unit**

8. FARM OR LEASE NAME

Tract No. 3

9. WELL NO.

210. FIELD AND POOL, OR WILDCAT
**Loco Hills-Queen-
Grayburg-San Andres**11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA**7 - 18S - 29E**

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210**SEP 17 1982**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1709' FNL & 2234' FEL Sec. 7, T18S, R29E**O. C. D.**At proposed prod. zone **Same****Eddy County, New Mexico****ARTESIA, OFFICE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 7 miles Southwest of Loco Hills, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)**1016'**

16. NO. OF ACRES IN LEASE

260017. NO. OF ACRES ASSIGNED
TO THIS WELL**40**

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.**372'**

19. PROPOSED DEPTH

2735'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3599.5' GL

22. APPROX. DATE WORK WILL START*

9-15-82

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------|
| 12-1/4" | 8-5/8" | 24.0# | 350' | Approx 250 sx circ. |
| 7-7/8" | 5-1/2" | 15.5# | 2735' | Approx 500 sx circ. |

1. Rig up rotary tools.
2. Drill 12-1/4" hole to approx 350'; set & circulate or readymix to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill 7-7/8" hole to TD (approx 2735'); possibly run Open Hole logs.
4. Set & circulate cement on 5 1/2" casing from T D to surface.
5. Perforate, acidize and fracture treat Grayburg Zone.
6. Run 2-3/8" tubing, rods & bottom-hole pump; install pumping equipment and place well on production.

*Posted ID-1
9-24-82
APT + R4*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Area Supervisor

DATE

August 31, 1982

(This space for Federal or State office use)

PERMIT NO.

(Orig. Sgd.) GEORGE H. STEWART

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**1. APPROVED
2. APPROVED**

*See Instructions On Reverse Side