

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1709' FNL & 2234' FEL, 7-18S-29E

AT TOP PROD. INTERVAL: Same Eddy Co., N.M.

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
☐
☐
☐
☐
☐
☐
☐
☒ Completion

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Welox ran Gamma-Ray/Compensated Neutron Log from 2729' to 730' KB.
2. Welox perforated Metex: 2473-79, 2491-96, 2502-10, 2536-41, 2550-55, 2566-73 & 2586-91 @ 2 SPF with .50" diam.; perforated Premier: 2596-2603, 2607-11, 2616-20, 2626-42 & 2650-56 @ 2 SPF with .50" diam. Total perforations = 156.
3. Halliburton acidized 2473-2656 with 2750 gals 15% MCA acid & 125 ball sealers. AR&P = 5.1 BPM @ 1688#; overflushed with 100 bbls fresh water.
4. Halliburton fraced 2473-2656 in 4 equal stages with a total of 100,000 gals X-link gel, 64,000# 100 Mesh sand, 128,000# 20/40 sand, 48,000# 10/20 sand & 3 drums United Scale Inhibitor. AR&P = 34 BPM @ 1600#.
5. Washed out frac sand, ran 2-3/8" tubing with SNOE @ 2668', ran bottom hole pump and 1/2" rods. Set D-114 pumping unit and Econopac II, size 2 and placed well on production.

Note: Presently recovering load water; will file Form 9-330 when production test is obtained

Subsurface Safety Valve: Manu. and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Glass TITLE Field Foreman DATE December 3, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

LEASE

LC 028772 D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract No. 3

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7 - 18S - 29E

12. COUNTY OR PARISH

13. STATE

at 9 Eddy

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3559.5' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330)

RECEIVED

DEC 6 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO