

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028772 D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres

8. FARM OR LEASE NAME

Tract No. 3

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

7 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1709' FNL & 2234' FEL Sec. 7, T18S, R29E

At top prod. interval reported below Same

Eddy County, New Mexico

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-21-82

16. DATE T.D. REACHED

10-26-82

17. DATE COMPL. (Ready to prod.)

11-18-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3559.5' GL

19. ELEV. CASINGHEAD

3558.5' GL

20. TOTAL DEPTH, MD & TVD

2743'

21. PLUG BACK T.D., MD & TVD

2730'

22. IF MULTIPLE COMPL., HOW MANY*

RECEIVED

23. INTERVALS

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Metex: 2473-2591

Premier: 2596-2656

JAN 13 1983

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log

O. C. D.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	351' KB	12 1/2"	350 sx with readymix - surf	None
5-1/2"	15.5#	2742' KB	7-7/8"	850 sx - circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2668' SNOE	

31. PERFORATION RECORD (Interval, size and number)

Metex: 2473-79, 2491-96, 2502-10, 2536-41,
2550-55, 2566-73 & 2586-91 @ 2 SPF =
82 holes w/.50" diamPremier: 2596-2603, 2607-11, 2616-20, 2626-42 &
2650-56 @ 2 SPF = 74 holes w/.50" diam

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2473-2656	Acidized w/2750 gals 15% MCA acid
2473-2656	Fraced w/100,000 gals X-link gel 64,000# 100 M sd, 128,000# 20/40 sd 48,000# 10/20 sd & 3 drums United Scale Inhibitor

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-13-82		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-31-82	24	None	→	28	8.7	310	311:1	
FLOW, TUBING FRESH.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	90#	→	28	8.7	310	37.2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

2 Copies each of Log and Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

MINERALS MANAGEMENT SERVICE
Field Foreman
ROSWEIL, NEW MEXICO

DATE

Dec. 31, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

Any necessary special instructions concerning the use of this form and the number of copies to be submitted, prepared by the Bureau of Land Management, are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	* TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	2260	2660		Top Salt Bottom Salt Yates 7-Rivers Queen Grayburg San Andres	245 750 920 1270 1920 2260 2660	