GTATE OF NEW MEXICO HGY AND MINERALS OLPARIMENT 	P. O. BO SANTA FE, NEW REQUEST FOR AUTHORIZATION TO TRANSP ompany esia, New Mexico 88210	MEXICO 87501 RALLOWABLE ND PORT OIL AND NATURAL GAS	Form C-104 Revised 10-1-78 RECEIVED JAN 0.4 1983 O. C. D. ARTESIA, OFFICE
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Ballard-GB-SA Unit Tract Location Unit Letter <u>G</u> ; 1709	3 2 Loco Hills-Quee	n-Grayburg-SA (\$444/Fodero	LC 028772D
	unskip 18S Range	29Е , ммрм,	Eddy County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cill Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas Phillips Petroleum Company		Address (Give address to which appro P. O. Box 1510, Midland Address (Give address to which appro P. O. Box 6666, Odessa, Is gas actually connected?	, Texas 79701 ved copy of this form is to be sent) • Texas 79760
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-21-82	11-18-82	2743'	2730 ¹ Tubing Depth
Lievations (DF, RKB, RT, GR, etc.) 3559.5' GL	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2473	2668 '
Perforations 27/.2" KB			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 350 sx + readymix
12-1/4"	8-5/8" 5=1/2"	351 KB	850 sx circulated
7-7/8"	2=3/8"	2668' SNOE	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
able for this depth or be for full 24 hours)			
Date Farst New Oll Hun To Tanks	Date of Test	Producing Mathod (Flow, pump, gas in Pumping	
12-13-82 Length of Teet	12-31-82 Tubing Pressure	Casing Presewe	Choke Size
24 Hours	N/A	90#	None Gas-MCF
Actual Prod. During Test 338	011-Bals. 28	310	Gas-MCF 8.7 p.st ID - 2 B.7 p.st ID - 2
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-10)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN U T 1303	
Miche Brarwer (Signalwe) Field Foreman (Tule) December 31, 1982 (Dute)		THEE	