

Form 3160-5  
(June 1990)

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Anadarko Petroleum Corporation

3. Address and Telephone No.  
PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1709' FNL & 2234' FEL  
Sec. 7, T18S, R29E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028772-D

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Ballard-GB-SA Unit

8. Well Name and No.

Tract #3, Well #2

9. API Well No.

30-015-24266

10. Field and Pool, or Exploratory Area

Loco Hills On-GB-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

RECEIVED

JUN 7 1995

OIL CON. DIV

- ☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on well completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including date of completion or abandonment of any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. TIH with tbq to CIBP @ 2420'. Circulated hole with 10# brine and salt gel mud.
2. Spot 50' of Class H cement on top of CIBP at 2420'. This plug isolates Grayburg perfs.
3. Pull up and spot 25 sx Class H cement from 2020' up to 1800'. This plug covers Queen Formation top.
4. Pull up and spot 25 sx Class H cement from 900' up to 680'. This plug covers base of salt section.
5. Pull up and spot 25 sx Class H cement from 400' up to 180'. This plug covers top of salt section.
6. Pull up and spot 50' surface plug. RDPU.

Note: See attached well bore diagrams.

7. Cut off all casing and anchors below surface. Install P&A marker. Will do surface restoration after receiving orders from the BLM.

14. I hereby certify that the foregoing is true and correct

Signed Mike Brumwell

Title Field Foreman

Date 06-05-95

(This space for Federal or State office use)

(ORIG. SEC.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 6/6/95

Approved by \_\_\_\_\_  
Conditions of approval, if any: See attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

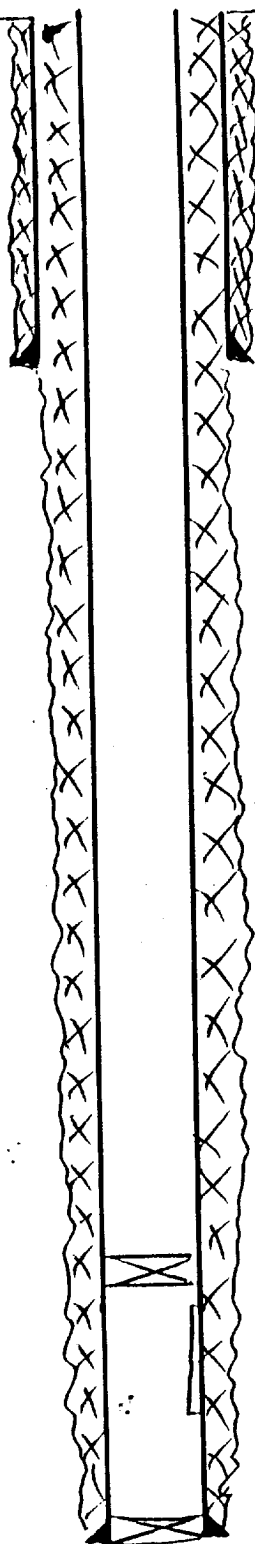
\*See instructions on Reverse Side

Elev = 3599.5' GL

Ballard 3-2

5-31-95

Before P + A



Top of salt at 245'

8 5/8" casing @ 351' (350sx) cement to surface

Bottom of salt @ 750'

Queen top @ 1920'

Grayburg top @ 2260'

CIBP @ 2420'

Perfs @ 2473' to 2656'

5 1/2" casing @ 2742' (850sx - circulated),

TDE 2743'



PETROLEUM CORPORATION

Mailing Address:  
P. O. Drawer 130  
Artesia, New Mexico 88211-0130

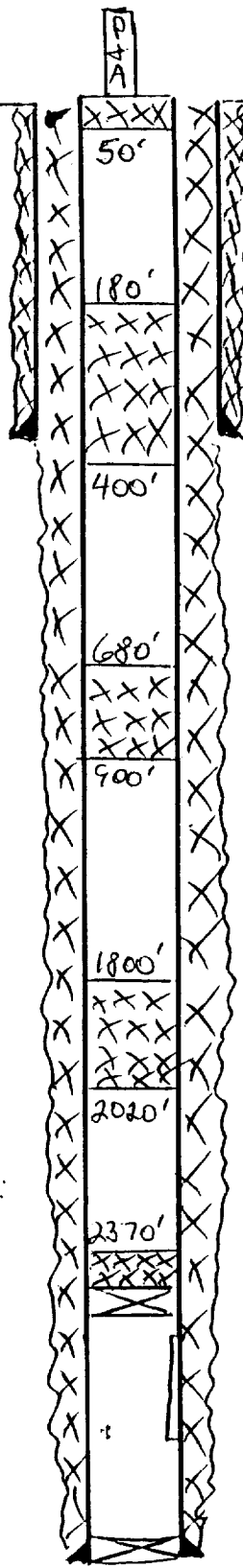
Office Location:  
132829 #1  
Lovington Hwy.  
Loco Hills, New Mexico 88255  
Off: (505) 677-2411  
Fax: (505) 677-2414

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BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks ( 50 pounds each ) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.