

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Anadarko Petroleum Corporation

3. Address and Telephone No.
PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1709' FNL & 2234' FEL
Sec. 7, T18S, R29E

FORM APPROVED
Budget Bureau No. 1001-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-028772-D

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Ballard-GB-SA Unit

8. Well Name and No.
Tract #3, Well #2

9. API Well No.
30-015-24266

10. Field and Pool, or Exploratory Area
Loco Hills On-GB-SA

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7/25/95
- RUPU. TIH with tbq to CIBP @ 2420'. Circulated hole with 10# brine and salt gel mud.
 - Spotted 50' of Class H cement on top of CIBP at 2420'. This plug isolates Grayburg perms.
 - Pulled up and spotted 25 sx Class H cement from 2020' up to 1800'. This plug covers Queen Formation top.
 - Pulled up and spotted 25 sx Class H cement from 900' up to 680'. This plug covers base of salt section.
 - Pulled up and spotted 25 sx Class H cement from 400' up to 180'. This plug covers top of salt section.
 - Pulled up and spotted 50' surface plug. RDPU.
 - Cut off all casing and anchors below surface. Installed P&A marker. Will do surface restoration after receiving orders from the BLM.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

Post ID-2
9-1-95
P&A

14. I hereby certify that the foregoing is true and correct

Signed M. B. Bessell

Title Field Foreman

Date 07-28-95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 8/21/95