	• m.	8	RECEIVED C/SF
Form 9–331 Dec. 1973	UNITED STATES TESTS, DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	CONMIS:	
 (Do not use this reservoir. Use Forwell 1. oil well 2. NAME OF Anada 3. ADDRESS P. O. 4. LOCATION below.) AT SURFA AT TOP F AT TOTAL 16. CHECK AI REPORT, REQUEST FOF TEST WATER FRACTURE TR SHOOT OR AC REPAIR WELL PULL OR ALT MULTIPLE CO CHANGE ZON ABANDON* (other) Spud 17. DESCRIBE including 	Image: Construction of the state of the	a different Well 9 88210 space 17 ,18S-29E NOTICE, T OF:	7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit 8. FARM OR LEASE NAME Tract No. 15 9. WELL NO. 8 10. FIELD OR WILDCAT NAME Loco Hills-Queen-Grayburg-San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8 - 18S - 29E 12. COUNTY OR PARISH Eddy New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3527.8' GL (NOTE: Report result of multiple completion or zone change on the 330.) OCT 2 7 1982 OIL & GAS MINERALS MGMT. SERVICE e all pertinent details, and ROSMED tinew MEXICO rectionally drilled, give subsurface locations and
 Rigged up re Lost circul. Ran 8-5/8", with 350 sx <u>Note</u>: Jim W. run T^o Surv. Ran T^o Surv. CT @ 56'; pr mixed cemen Installed Sc plug on 8-5, waterflow @ Cored well Subsurface Sa 18. hereby construction 	ey after 6 hrs & 1" cement to su ey & found CT @ 110'; tagged bri umped 40 sx Class C w/3% CaCL; C t to surface with 14 yards. eries 900 BOP and tested to 1000 /8" casing with 7-7/8" bit. Dri 1626' - notified Mr. Clements w from 2450' - 2692'; continued dr fety Valve: Manu. and Type entify that the foregoing is true and correct	vith fre noe @ 35 00 AM 10 vice wi irface. dge @ 8 CT @ 56' 04. WOO lled wi vith NMO cilling or State offi	esh water @ 12:00 Noon 10-9-82. 30' KB. Western Co. cemented 9-10-82. tnessed cement job and advised to 37'; pumped 50 sx Class C w/37. CaCL; with no fluid on backside. Ready- C total of 18 hours prior to drilling th brine water to 2450' (encountered 9CD via secretary on telephone). to TD - 2760'. (Continued on Page 2) Set @ Ft. 9 <u>C</u>

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NOV 2 1982 Dec. 1973 UNITED STATES O. C. D. DEPARTMENT OF THE INTERSOR OFFICE GEOLOGICAL SURVEY	Form Approved. Budget Bursau No. 42–R1424 5. LEASE LC - 061702 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil well gas well otherX-Water Injection Well 2. NAME OF OPERATOR Anadarko Production Company 3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit 8. FARM OR LEASE NAME Tract No. 15 9. WELL NO. 8 10. FIELD OR WILDCAT NAME Loco Hills-Queen-Grayburg-San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 2310' FNL & 1880' FWL Sec.8,185-29E AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	8 - 18S - 29E12. COUNTY OR PARISHEddyEddyNew Mexico14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3527.8 GL (NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Page 2

Ran 4-2", 10.5#, K-55 casing with casing shoe @ 2759' with DV tool @ 1698' KB. 6. Halliburton cemented 1st. Stage with 100 sx Halliburton Lite w/8# Salt/sx & tailed in with 200 sx Class H w/.5 of 1% CFR-2, 5# Salt/sx & 10# No. 3 sand/sx. PD @ 6:45 AM 10-20-82. WOC 21 hours. Halliburton cemented Stage 2 with 1200 sx Halliburton Lite with 4# Flocele/sx & 8# Salt/sx and tailed-in with 100 sx Class H with 4% CaCL; displaced & slight overflushed @ 12:09 PM 10-21-82. WOC 19 hr while letting waterflow flow out casing; circulated 150 sx to pit. Halliburton cemented Stage 3 with 200 sx Class H with 6% gel & tailed-in with 100 sx Class H with 2% CaCL. PD @ 10:59 AM 10-22-82. Final PP = 1500#.

Note: Presently WOC; will file appropriate forms upon completion of well.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. Lhereby certify that the foregoing is true and correct SIGNED	October 26, 1982	
(This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS APPROVED BY CONDITIONS OF APPRONOV ANY 1982 TITLE DATE		
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO *See Instructions on Reverse Side		