

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back an existing well or to construct a new reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other X-Water Injection
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FNL & 1880' FWL Sec. 8, 18S, 2E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT

[illegible]

☒ Completion, Commence Water Injection

RECEIVED BY

SEP 30 1983

O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

- | | |
|--|------------|
| 5 LEASE | |
| LC 061702 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | |
| Ballard-Grayburg-San Andres Unit | |
| 8. FARM OR LEASE NAME | |
| Tract No. 15 | |
| 9. WELL NO. | |
| 8 | |
| 10. FIELD OR WILDCAT NAME | |
| Loco Hills-Queen-Grayburg-San Andres | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | |
| 8 - 18S - 29E | |
| 12. COUNTY OR PARISH | 13. STATE |
| Eddy | New Mexico |
| 14. API NO. | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD) | |
| 3527.8' GL | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 1. Ran Dual Spaced Neutron Log from 2755' - 755'. Welex perforated Grayburg Zone as follows: Metex: 2461-67, 2476-82, 2492-98, 2524-30, 2557-63 & 2577-81 @ 1 SPF = 34 holes w/1/2" diam; Premier: 2603-15, 2623-37, 2643-47 & 2652-58 @ 1 SPF = 36 holes w/1/2" diam. Total perfs = 70.
 2. Acidized all perfs: 2461 - 2658 with 10,000 gals 15% NE acid & overflushed with 200 bbls fresh water. AR&P = 5.4 BPM @ 2700#.
 3. Equipped braidenhead and casing head with pipe & valves brought to surface to monitor possible tubing, casing or packer leaks.
 4. Ran 2-3/8" SALTA (internally plastic lined) tubing, hydrotesting in hole with Watson 4 1/2" SL Injection packer. Set packer and tested casing to 500# (Mr. B. W. Weaver witnessed test); unset packer, circulated packer fluid and reset packer @ 2412' KB.
 5. Equipped well head for water injection.
 6. Commenced water injection 11-17-82 in accordance with NMOCD Order #R7000, Case #7572 dated June 11, 1982.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE December 5, 1962

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY: PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

SEP 29 1983