Drawer DD		
Antoria ma	Form Approved. Budget Bureau No. 42-R1424	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	LC 055696	
GEOLOGICAL GURA FA FA FA FA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED	
(Do not use this form for proposals to drill on to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME NOV 1 2 1982	
1. oil gas well well other OIL & GAS	Yates Premier Federal	
2. NAME OF OPERATOR MINERALS MONT. SERVICE	U. C. D.	
Premier Production Co. BOSWELL MEN MEXICO	10. FIELD OR WILDCAT NAME ARTESIA, OFFICE	
3. ADDRESS OF OPERATOR	Undesignated San Andres-	
324 W Main, Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec 22, T-185, R-29E	
AT SURFACE: 2310' FNL & 2310' FEL	12. COUNTY OR PÁRISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	EddyNM	
	14. ĂPI NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GI. 3453	
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

0-5-82 spud well; drill 124" hole w/fresh water to 356'; set 355' new 8-5/8" 24# K55 API sing w/shoe & 1 centralizer; cemented w/300 sax Class C 2% CalCl. Cement didn't circulate; gged top of cement at 120' below surface; dry on back side of pipe. MMS approved reddy mix ds to surface; WOC. 10-6 WOC 18hrs; drilled out plug w/7-7/8" hole, tested to 1000#, held OK. at. drilling 7-7/8" hole w/10# brine. Water flo @ 1566'; cont drilling to 3217' TD. 10-11 TD 17', run 3179'42" new casing 10.5# J55 API w/10 centralizers & shoe; DV tool set @ 1638' for stage cement job. Cemented w/400 sax Class C 2% CalCl; bump plug & @ 3:30AM open DV tool & shed cement to surface for 3hrs; shut down for 2nd stage. 10-14 2nd stage, cemented w/1500 ex Haliburton lite w/121b salt, 100 sax class C 4% CalCl; cement circulated to surface; set rs, tried to establish flo-back thru casing floing cement. Pumped 200 sax Class H 4% CalCl; mped plug at 3:30PM, closed DV tool; shut down. 10-16 open up Braden head; cemented solid, b complete.

Subsurface Safety Valve: Manu. and Type		Set @	Ft.
18. I hereby certify that the foregoing is true and correct			
SIGNED AND TITLE OWNER/OPERATOR	DATE	11-4-82	
ACCEPTED FOR RECORDs space for Federal or State office (ORIG SGD.) DAVID R. GLASS	e use)		
CONDITIONS OF APPROVAL IF ANY: NOV 101982	DATE		<u></u>
NUV 101982			
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO-See Instructions on Reverse Sid	de		