NM OIL CONS. C. AISSION Drawer DD Artesia, NM 88210 dst

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
	5. LEASE RECEIVED
	LC_055696 6. if indian, allottee or tribe name NOV 1 0 1982
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to NOV or por 1982) a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME O. C. D. 8. FARM OR LEASE NAMERTESIA, OFFICE
1. oil well gas well Oil & GAS   2. NAME OF OPERATOR MINERALS MGMT. SERVICE	Yates Premier Federal 9. WELL NO. #3
Premier Production Co. 3. ADDRESS OF OPERATOR <u>324 W Main, Artesia, NM 88210</u> 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	10. FIELD OR WILDCAT NAME Linden Trock - () - () -Undesignated San-Anures. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT SURFACE: 2310' FNL & 2310' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec 22, T-18S, R-29E       12. COUNTY OR PARISH     13. STATE       Eddy     NM       14. API NO.     NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 3453
REQUEST FOR APPROVAL TO:   SUBSEQUENT REPORT OF:     TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and

measured and true vertical depths for all markers and zones pertinent to this work.)\* 10-20-82 rigged up 2/unit; drilled out DV tool w/3-7/8" bit & tagged bottom shoe at 3175'. Press test over DV tool to 1500# 15min, held OK; run CNL cased hole log. 10-25 rigged up & perforated as follows: (Anderson Sand) 2734', 35, 36, 44, 46, 47, 48, 49, 50, 51, 52, 12-.40" holes. (Loco Hills Sand) 2494', 95, 96, 2502, 03, 04, 05, 06, 07, 08, 09, 10; 12-40" holes. (Penrose) 2346', 48, 49, 50, 51, 52; 6-.40" holes. (Queen) 2031', 32, 33, 33<sup>1</sup>/<sub>2</sub>, 35, 37, 38, 42, 43, 44, 45, 46, 48, 49, 51; 16-.40" holes. 10-25 set packer & RPB; treated 2734 56' perfs w/1000 15% NE acid, ISIP 1100#; flowed 1<sup>1</sup>/<sub>2</sub>hrs, swabbed 8hrs. No oil; black sulfur water. 10-26 set cast iron bridge plug at 2710' to shut off; packer & RPB set & treated p 2494'-2510' w/1000gal 15% NEFE acid. ISIP 1400#; swabbed 3hrs, no oil show, acid water. 10set packer & RPB to treat perfs 2346'-52' w/1500gals 15% NEFE; ISIP 1200#. Swab dry in 1<sup>1</sup>/<sub>2</sub>hr no oil show, some acid water. 10-28 set packer & RPB to treat perfs 2031'-2052' w/1500gals 15% NEFE acid; ISIP 950#; swabbed 3 runs, good oil show & acid water.

Subsurface Safety Yalve: Manu- and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED MUM ME TITLE OPERATOR DA	te <u>11-5-82</u>
(This space for Federal or State office use)	
APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVANOVANY 8 1982	DATE
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	

\*See Instructions on Reverse Side